



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

**RECEIVED**

FEB 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

February, 7, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Wm. S. Ivie, et al 09-118, Emery County, Utah  
1989' FNL, 1919' FEL, Section 9, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location map with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Drilling Program;
- Exhibit "E" - Multi Point Surface Use Plan;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

**ORIGINAL**

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Texaco Well File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc

CONFIDENTIAL

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface: 1989' FNL, 1919' FEL

At Proposed Producing Zone:

4356633 N  
499657E

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

Wm S Ivie, et al

9. Well Number:

09-118

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian:

SW/4 NE/4, Section 9,  
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

4.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

195'

16. Number of acres in lease:

58.894

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

None

19. Proposed Depth:

2985'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6020' GR

22. Approximate date work will start:

April 2001

### 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2985'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 04-04-01

By: [Signature]

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24.

Name & Signature: [Signature]

Title: EA

Date: 2-7-01

(This space for state use only)

API Number Assigned: 43-015-30443

Approval:

ORIGINAL

# Range 8 East

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the SW 1/4, NE 1/4 of Section 9; being 651.0' North and 1919.0' West from the East Quarter Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-837-8781  
Fax: 435-636-8603

**TEXACO E & P**  
**WELL # 09-118**  
Section 9, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 11/09/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 222

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

S89°46'37"E - 2680.49'

S89°46'27"E - 2655.24'

(S89°29'E - 2679.60')

(S89°29'E - 2656.50')

NW Corner  
Elev. 6225

NE Corner  
Elev. 6192

1989.0'  
Calculated

Drill Hole 09-118  
Elevation 6019.7'

1919.0'

UTM  
N - 4356629.4  
E - 497634.2

9  
651.1'

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## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°52'E - 2632.74')

(S89°59'E - 2677.62')

S00°25'52"W - 2678.60'  
(S00°28'W - 2678.54')

S00°22'59"E - 2629.84'  
(S00°04'E - 2632.08')

S00°06'52"W - 3678.60'  
(N00°26'E - 2678.94')

S00°22'59"E - 2629.84'  
(N00°04'W - 2632.08')

Township 17 South

EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
Wm. S. Ivie, et al 09-118  
SW/4 NE/4, Sec. 9, T17S, R8E, SLB & M  
1989' FNL, 1919' FEL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker            -- 2420'  
Top of the A Coal        -- 2435'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 2420' - 2885'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2985'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 %  $\text{CaCl}_2$  + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
Wm. S. Ivie, et al 09-118  
SW/4 NE/4, Sec. 9, T17S, R8E, SLB & M  
1989' FNL, 1919' FEL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach State Road 31 at an existing encroachment in which verbal approval from the Utah Department of Transportation has been received and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 1,275' of access is required (see Exhibit "B").
- b. Approximately 900' of the proposed access road will be an improvement to an existing road across Ivie surface whereas the remainder of the road will be new construction.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are nine proposed wells and no existing wells within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the access road and cross State Road 31 approximately 1,200' southeast of the access encroachment and tie into the utility corridor. Verbal has been received from the Utah Department of Transportation and final approval to construct and utilize the crossing is pending (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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#### **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

#### **11. Surface Ownership**

- a. The wellsite, access road and utility corridor will be constructed on lands owned by William S. and Lareen Ivie at P.O. Box 387, Huntington, Utah 84528; 435-687-2718 and William Kip Ivie at P.O. Box 654, Huntington, Utah 84528; 435-687-9712. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 600 feet southeast. Nearest live water is Huntington Creek approximately 1,200' southeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**  
Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

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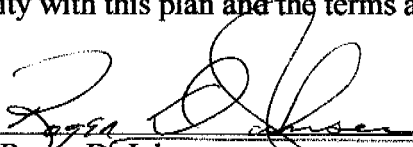
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#### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-7-01  
Date

  
\_\_\_\_\_  
Roger D. Johnson  
Texaco Exploration and Production, Inc.

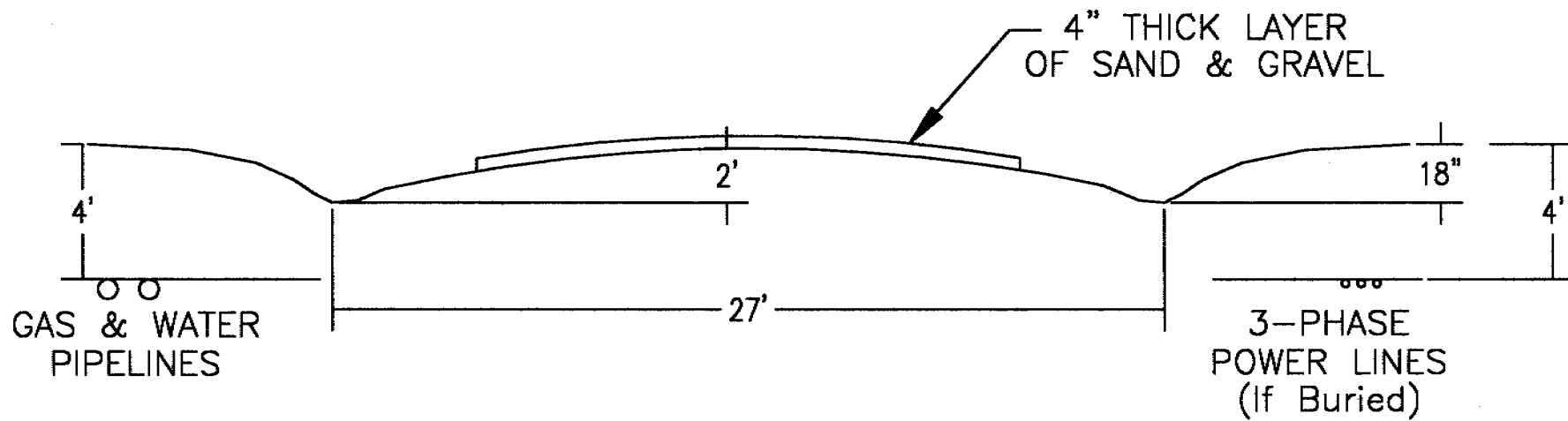
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**ORIGINAL**

# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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FEB 12 2001

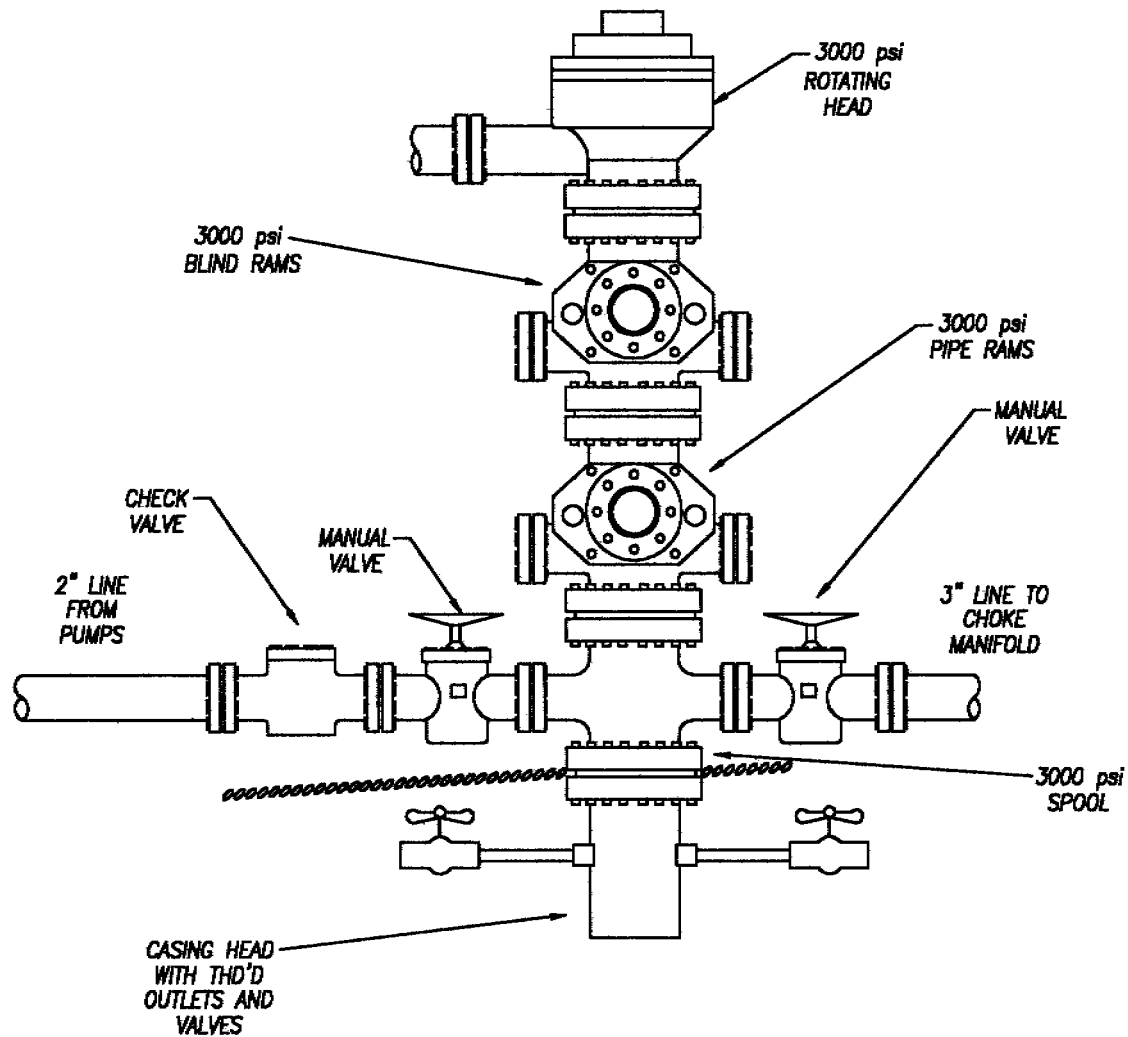
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EXHIBIT "F"



# BOP Equipment

3000psi WP



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EXHIBIT "C"



# CHOKE MANIFOLD

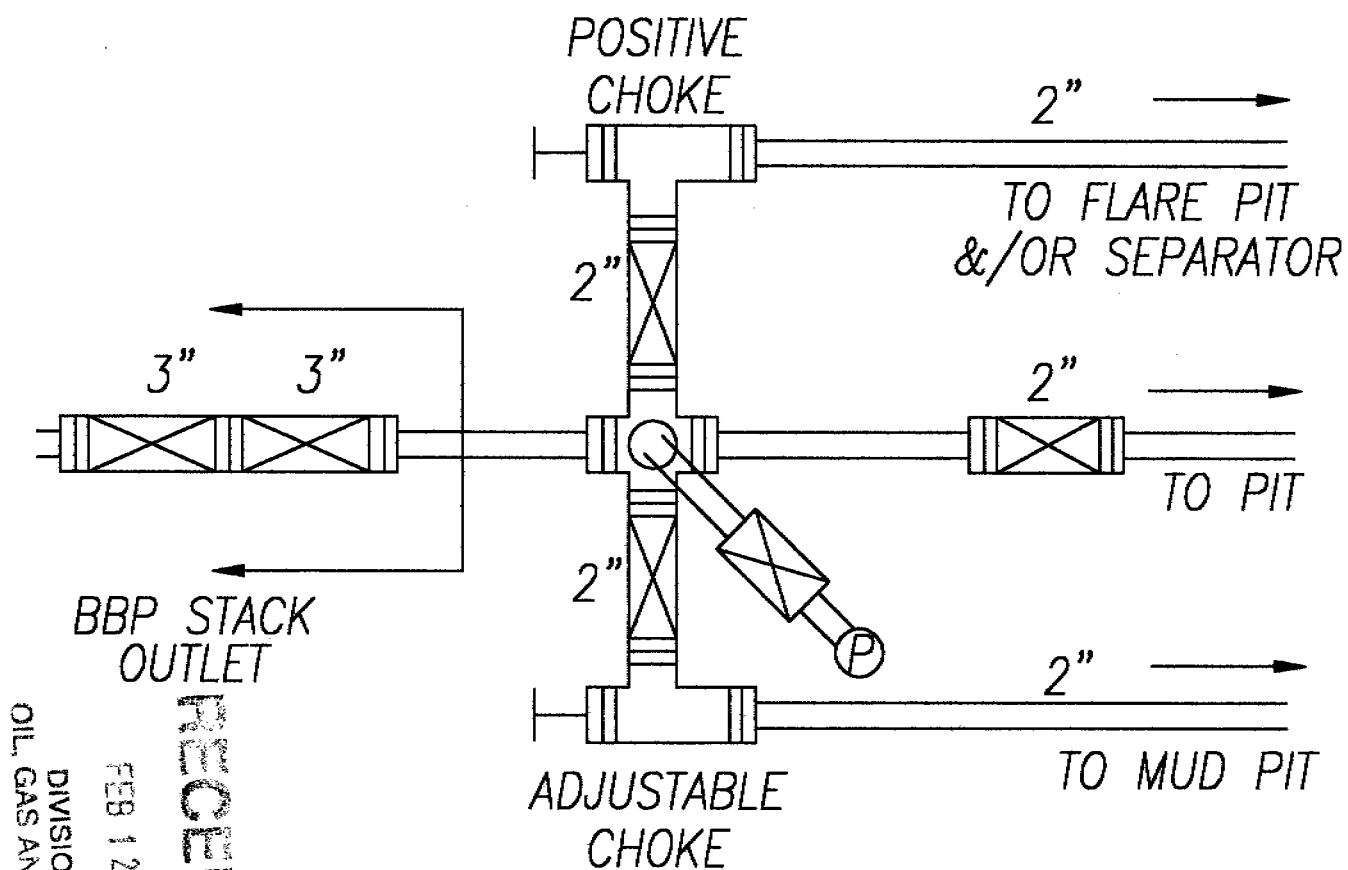


EXHIBIT "H"



DIVISION OF  
OIL, GAS AND MINING

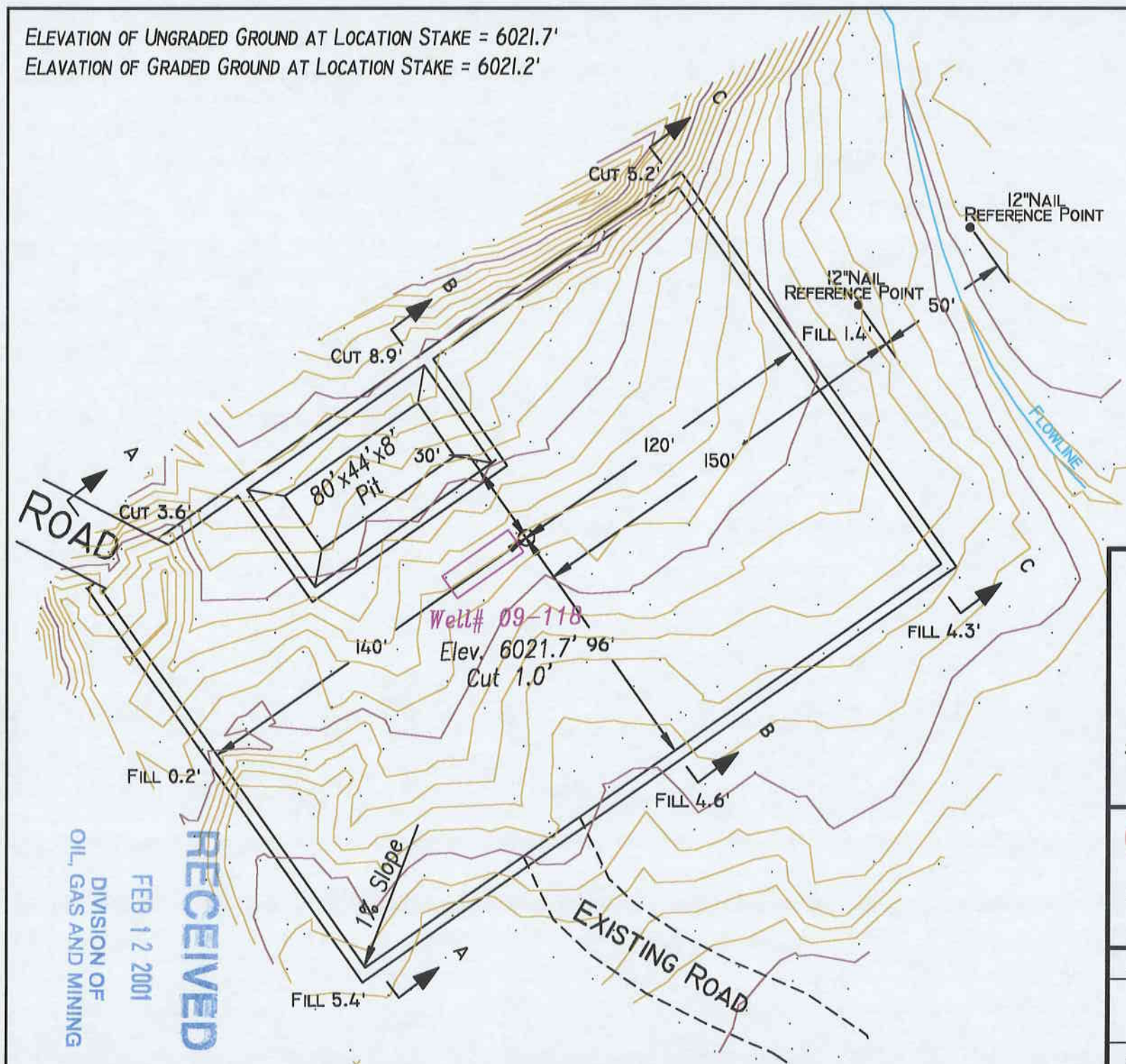
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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6021.7'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6021.2'

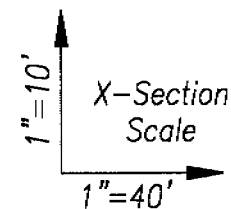
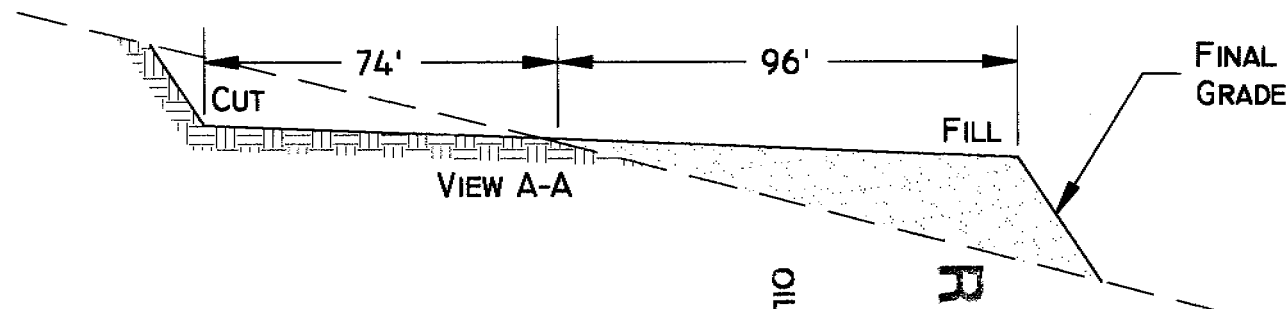
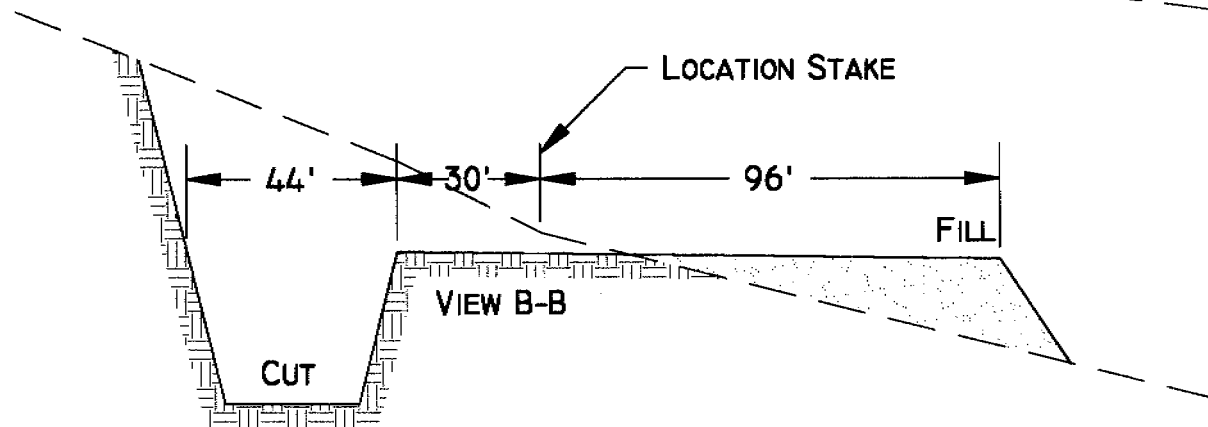
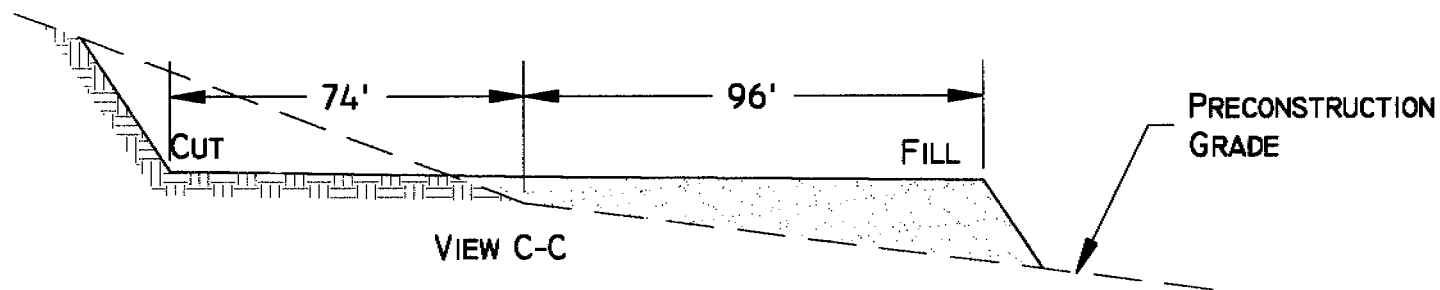


**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

 **TEXACO E & P**   
**LOCATION LAYOUT**  
Section 9, T17S, R8E, S.L.B.&M.  
**WELL # 09-118**

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/21/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 222

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SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1

# APPROXIMATE YARDAGES

CUT  
(6") TOPSOIL STRIPPING = 750 CU. YDS.  
REMAINING LOCATION = 1,120 CU. YDS.

TOTAL CUT = 2,570 CU. YDS.

TOTAL FILL = 2,195 CU. YDS.

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Talon Resources, Inc.  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P



TYPICAL CROSS SECTION

Section 9, T17S, R8E, S.L.B.&M.

WELL # 09-118

Drawn By:  
J. STANSFIELD

Checked By:  
L.W.J.

Drawing No.

Date:

C-1

12/21/00

Scale:  
1" = 40'

Sheet 3 of 4

Job No.  
222





**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**Well # 09-118**  
 Section 9, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By: <b>W. JACOBSON</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date: <b>01/17/01</b>
Sheet <b>4</b> of <b>4</b>	Scale: <b>1" = 2000'</b>
	Job No. <b>222</b>



BLOOIE  
PIT

RESERVE PIT

22'  
PUMP

PUMP

MUD PIT

PIPE RACKS

BASKET

BASKET

BASKET

BASKET

PIPE RACKS

50'

13'

RIG

SUBST

WATER TANK

10'

40'

8' 4' 8'

LIGHT PLANT

35'

TRAILER

8'

A/R  
PACKAGE

DIESEL FUEL 26' PROPANE

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EXHIBIT "C"



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT  
(Not to Scale)

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/12/2001

API NO. ASSIGNED: 43-015-30443

WELL NAME: WM S IVIE ET AL 09-118

OPERATOR: TEXACO E & P INC ( N5700 )

CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

SWNE 09 170S 080E

SURFACE: 1989 FNL 1919 FEL

BOTTOM: 1989 FNL 1919 FEL

EMERY

WILDCAT ( 1 )

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	3/14/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 6027949 )  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5 (B) or 190-3  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: 2-2-01 / Comments due 3-2-01)  
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

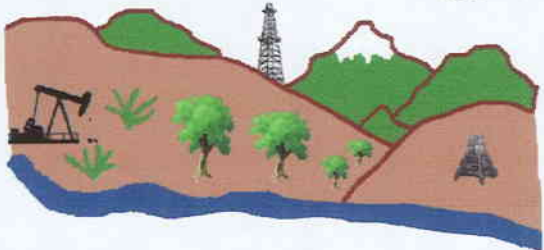
☐ R649-2-3. Unit \_\_\_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☐ R649-3-11. Directional Drill

COMMENTS:

Need Presite. (3-9-01)

STIPULATIONS:

1-RDCC Comments (send them)  
② STATEMENT OF BASIS



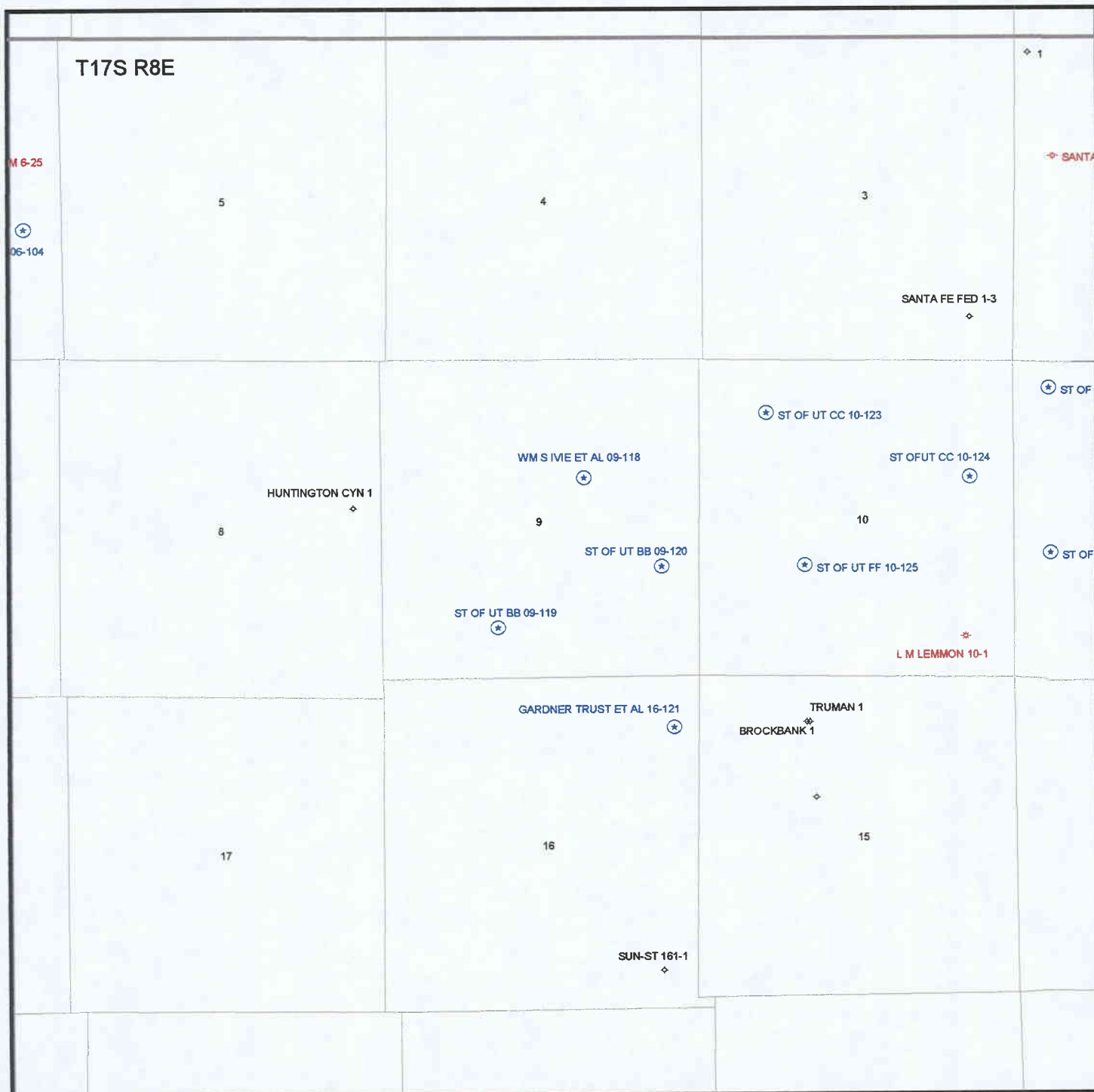
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: WILDCAT (001)

SEC. 9, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST



## DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401;

505-325-4397

4. Location of Well (Footages)

At Surface:

1989' FNL, 1919' FEL

At Proposed Producing Zone:

CONFIDENTIAL

4356633 N  
497657E

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

Wm. S. Ivie, et al

9. Well Number:

09-118

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian:

SW/4 NE/4, Section 9,  
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

4.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

195'

16. Number of acres in lease:

58.894

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

None

19. Proposed Depth:

2985'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6020' GR

22. Approximate date work will start:

April 2001

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2985'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

FEB 12 2001

DIVISION OF  
OIL, GAS AND MINING

24.

Name &amp; Signature:



Title:

EA

Date:

2-7-01

(This space for state use only)

API Number Assigned:

43-015-30443

Approval:

ORIGINAL

# Range 8 East

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the SW 1/4, NE 1/4 of Section 9; being 651.0' North and 1919.0' West from the East Quarter Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



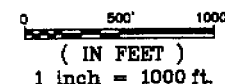
**TEXACO E & P**  
**WELL # 09-118**



Section 9, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 11/09/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 222

## GRAPHIC SCALE



S89°46'37"E - 2680.49'

S89°46'27"E - 2655.24'

(S89°29'E - 2679.60')

(S89°29'E - 2656.50')

NW Corner  
Elev. 6225

NE Corner  
Elev. 6192

1989.0'  
Calculated

Drill Hole 09-118  
Elevation 6019.7'

1919.0'

UTM  
N - 4356629.4  
E - 497634.2

9

651.1'

DIVISION OF  
OIL, GAS AND MINING

FEB 12 2001

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## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°52'E - 2632.74')

(S89°59'E - 2677.62')

S00°25'52"W - 2678.60'  
(S00°28'W - 2678.54')

S00°22'59"E - 2629.84'  
(S00°04'E - 2632.08')

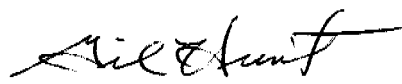

S00°06'52"W - 3678.60'  
(N00°26'E - 2678.94')

S00°22'59"E - 2629.84'  
(N00°04'W - 2632.08')

Township 17 South



**STATE ACTIONS**  
State Clearinghouse Coordinator  
116 State Capitol, SLC, UT 84114  
538-1535

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>  <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action:</b> // Lease    /X/ Permit    // License    // Land Acquisition  // Land Sale    // Land Exchange    // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Exploration and Production, Inc. proposes to drill the William S. Ivie, et. al. 09-118 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  SW/4, NE/4, Section 9, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b> No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>   Lisha Cordova Phone: (801) 538-5296	<b>13. Signature and title of authorized officer</b>    John R. Baza, Associate Director Date: February 15, 2001



# State of Utah

## GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

March 5, 2001

Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the William S. Ivie 09-118 on a lease on patented land  
State Identification Number: 01-492

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0251.)

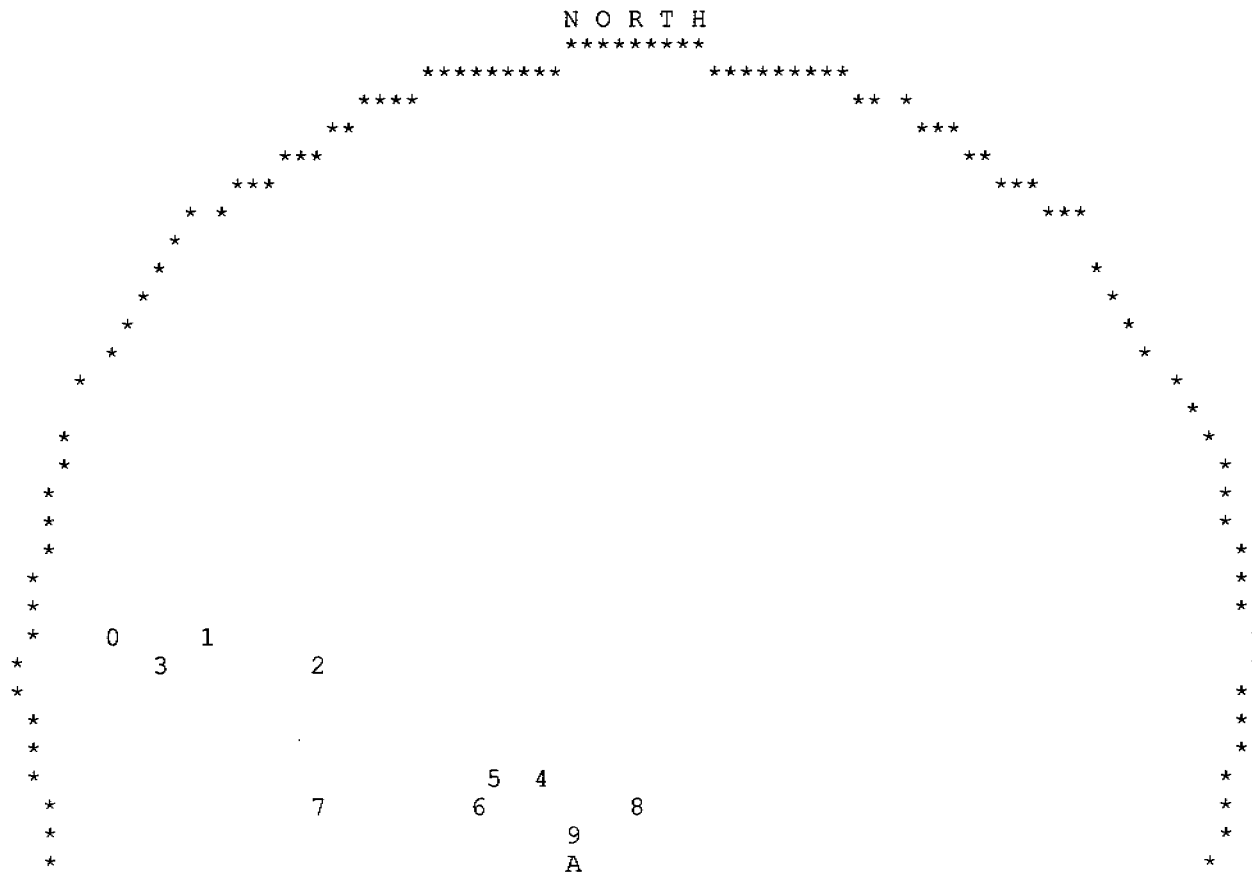
The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

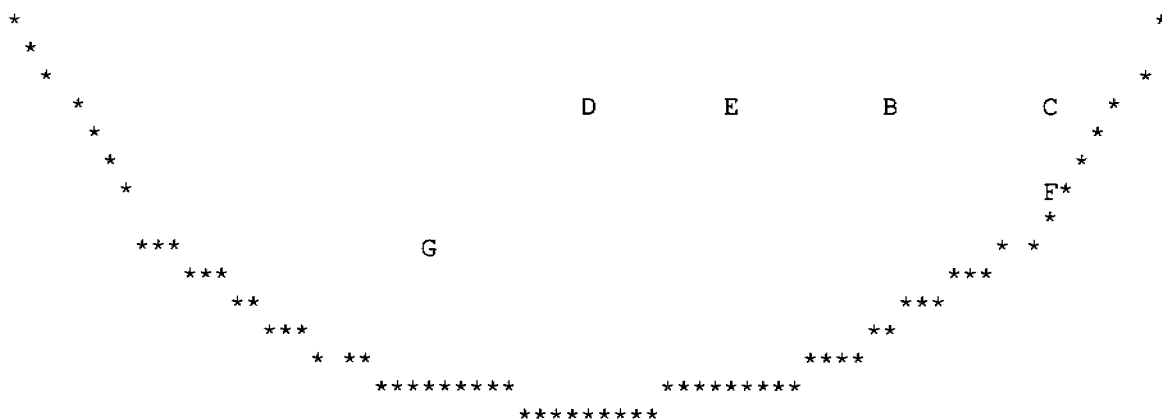
Sincerely,

Natalie Gochnour  
State Planning Coordinator

NG/ar

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH	POINT OF DIVERSION DESCRIPTION YEAR LOG NORTH EAST	CNR SEC	TWN	RNG B&M
0	93 231	.0000	.00	Huntington Creek				
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/18		
		Rowley, Charles Homer & Ruth L.				Huntington		
0	93 230	.0000	.00	Huntington Creek				
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19		
		Rowley, Charles Homer & Ruth L.				Huntington		
1	93 230	.0000	.00	Huntington Creek				
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19		
		Rowley, Charles Homer & Ruth L.				Huntington		
1	93 347	.0000	.00	Huntington Creek				
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/18		

		Rowley, Charles Homer & Ruth L.								Huntington
2	93 233	.0000 .00	Huntington Creek							
		WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris								Huntington
2	93 233	.0000 .00	Huntington Creek							
		WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris								Huntington
3	93 347	.0000 .00	Huntington Creek							
		WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/18
		Rowley, Charles Homer & Ruth L.								Huntington
4	93 2216	80.0000 .00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 240	150.0000 .00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 2214	45.0000 .00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 2215	77.2500 .00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 1137	.0000 3274.71	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 3195	.0000 2000.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 02/28/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 951	.0000 9892.62	Miller Flat Creek (Miller Flat	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 08/03/19
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 1138	.0000 50.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327								Huntington
4	93 1139	.0000 58.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9 17S	8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								PRIORITY DATE: 00/00/18

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
4	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 01/12/19						
Huntington Cleveland Irrigation Company P.O. Box 327							Huntington						
4	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 07/25/19						
Huntington Cleveland Irrigation Company P.O. Box 327							Huntington						
4	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18						
Huntington Cleveland Irrigation Company P.O. Box 327							Huntington						
4	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER							PRIORITY DATE: 06/19/19						
Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington						
4	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 06/19/19						
Huntington-Cleveland Irrigation Company 55 North Main							Huntington						
4	<u>a14107</u>	.0000	3000.00 Lake Fork Creek										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER							PRIORITY DATE: 02/28/19						
State of Utah Board of Water Resources 1594 West North Temple, Ste 310							Salt Lake City						
4	<u>a15762</u>	.0000	31264.00 Huntington Creek										
WATER USE(S): IRRIGATION MUNICIPAL POWER							PRIORITY DATE: 07/30/19						
Pacifcorp dba Utah Power & Light Compan 1407 West North Temple							Salt Lake City						
4	<u>93 1052</u>	10.0000	165.00 Huntington Creek	N	2290	W	65	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION							PRIORITY DATE: 01/07/19						
Nielson Brothers (A Partnership) P.O. Box 620							Huntington						
4	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	N	2290	W	65	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER							PRIORITY DATE: 06/19/19						
Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington						
4	<u>a13411</u>	10.0000	165.00 Huntington Creek	N	2290	W	65	S4	09	17S	8E	SL	
WATER USE(S): IRRIGATION							PRIORITY DATE: 01/18/19						
Nielson Bros. (a partnership) P.O. Box 620							Huntington						
5	<u>93 1063</u>	.0000	130800.00 Lake Can., Spring, Rolfson & Fis	N	2250	W	550	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							PRIORITY DATE: 03/30/19						
State of Utah Board of Water Resources 1594 West North Temple, Ste 310							Salt Lake City						
5	<u>a3812</u>	.0000	10000.00 Miller Flat Creek										
WATER USE(S): IRRIGATION							PRIORITY DATE: 11/02/19						

Huntington-Cleveland Irrigation Company		P.O. Box 327	Huntington	
6	<u>93 1199</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Ivie, Larene Collard	P.O. Box 1303		Huntington
	Collard, Duane Lynn	P.O. Box 1303		Huntington
	Collard, James Ross	P.O. Box 1303		Huntington
	Nielson, Lynell Collard	P.O. Box 1303		Huntington
6	<u>93 1199</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Ivie, Larene Collard	P.O. Box 1303		Huntington
	Collard, Duane Lynn	P.O. Box 1303		Huntington
	Collard, James Ross	P.O. Box 1303		Huntington
	Nielson, Lynell Collard	P.O. Box 1303		Huntington
6	<u>93 235</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Ivie, William S. & Larene			Huntington
7	<u>93 3366</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500			Salt Lake City
7	<u>93 3366</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500			Salt Lake City
8	<u>93 235</u>	.0000	.00	Huntington Creek
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Ivie, William S. & Larene			Huntington
9	<u>93 3722</u>	2.7200	.00	Deer Creek Mine Effluent Water N 1900 W 2480 SE 9 17S 8E SL
	WATER USE(S): IRRIGATION			PRIORITY DATE: 07/27/19
	Thomson, Garth E. & Jeanine J.	P.O. Box 338		Huntington
9	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis N 1750 E 150 S4 9 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING			PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City
9	<u>a3812</u>	.0000	10000.00	Miller Flat Creek
	WATER USE(S): IRRIGATION			PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington
9	<u>93 2218</u>	77.2500	.00	Huntington Creek (Cleveland Ca N 1740 E 160 S4 9 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington

9	93 2217	45.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 243	.0000	3794.84	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 2219	80.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 3710	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
		Sheets Family Trust 907 East 1100 South							Spanish Fork				
9	93 3736	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 00/00/18				
		Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington				
		Wall, Robert & Toni 2105 East Powerhouse Road							Spanish Fork				
9	93 3737	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION							PRIORITY DATE: 00/00/18				
		Huntington-Cleveland Irrigation Company P.O. Box 327							Huntington				
		Memmott, Jeff 1331 North 685 West							Orem				
9	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 02/28/19				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 08/03/19				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 1138	.0000	50.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 1139	.0000	58.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER							PRIORITY DATE: 00/00/18				
		Huntington Cleveland Irrigation Company P.O. Box 327							Huntington				
9	93 950	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	1740	E	160	S4	9	17S	8E	SL



		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 01/12/19
		Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
9	93 928	.0000 600.00 Lake Fork Creek (Huntington Re N 1740 E 160	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19
		Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
9	93 1136	.0000 2025.00 Lake Fork Creek (Huntington Re N 1740 E 160	S4 9 17S 8E SL
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
9	a7940	.0000 18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	Huntington
		Huntington-Cleveland Irrigation Company 55 North Main	
9	al4107	.0000 3000.00 Lake Fork Creek	PRIORITY DATE: 02/28/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	Salt Lake City
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310	
9	al5762	.0000 31264.00 Huntington Creek	PRIORITY DATE: 07/30/19
		WATER USE(S): IRRIGATION MUNICIPAL POWER	Salt Lake City
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple	
A	93 2241	21.0000 .00 Huntington Creek N 1540 E 160	S4 9 17S 8E SL
		WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
		USA Fish & Wildlife Service P.O. Box 25486 Denver Federal Center	Denver
B	93 237	.0000 .00 Huntington Creek	PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING	Huntington
		Lemmon, Wilton L.	
C	93 237	.0000 .00 Huntington Creek	PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING	Huntington
		Lemmon, Wilton L.	
D	93 236	.0000 .00 Huntington Creek	PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING	Huntington
		Gardner, Burke E.	
D	93 412	.0000 .00 Johnnie Jensen Hollow	PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING	Huntington
		Gardner, Burke E.	
E	93 236	.0000 .00 Huntington Creek	PRIORITY DATE: 00/00/19
		WATER USE(S): STOCKWATERING	Huntington
		Gardner, Burke E.	

F	93	238	.0000	.00	Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING			Huntington
			Truman, Woodrow G., et al.			
F	93	556	.0000	.00	Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING			Huntington
			Lemmon, Wilton L.			
				P. O. Box 764		
G	93	583	.0000	.00	Johnnie Jensen Hollow	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING			Salt Lake City
			State of Utah School & Institutional Tru 675 East 500 South, 5th Floor			

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**From:** Frances Bernards  
**To:** Carolyn Wright  
**Date:** 3/7/01 2:07PM  
**Subject:** comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** Wm. S. Ivie 9-118

**API NUMBER:** 43-015-30443 **LEASE:** Private Patented **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 SW NE Sec: 9 TWP: 17 S RNG: 8 E 1989 FNL 1919 FEL

**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X = 497,657 E; Y = 4,356,633 N **SURFACE OWNER:** Wm. S. Ivie

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth, & Ian Kephart (Texaco), Don Hamilton & Alan Child (Talon Res.), Bryant Anderson (Emery County). William Ivie (Surface Owner)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 340' of new access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** No Producing status well, and eight other drilling permits are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in

the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

## **ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## **RESERVE PIT**

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS** (Site Ranking Form attached): Synthetic liner.

## **SURFACE RESTORATION/RECLAMATION PLAN**

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not executed at the time of the Presite.

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

## **OTHER OBSERVATIONS/COMMENTS**

This location was turned 180 degrees at the time of the onsite. As applied for the access road and the main road up the canyon to the north both accessed the well pad, at different angles, by flipping the pad the need for two roads was eliminated. There was no surface use agreement in place for this well at the time of the presite inspection. The surface owner was in attendance at the presite. The surface owner was very concerned about liability issues.

## **ATTACHMENTS:**

4 photographs taken.

K. Michael Hebertson  
DOGM REPRESENTATIVE

8 /March/2001 2:30 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

**Final Score**    47    (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/8/01 8:30AM  
**Subject:** Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well  
#497: "FF" 11-130 well  
#496: "FF" 11-129 (wildcat) well  
#495: "FF" 10-125  
#494: "CC" 10-123 well  
#493: "BB" 09-120 (wildcat) well  
#492: William S. Ivie 09-118 well  
#491: UP & L 06-104 wildcat well  
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards  
Division of Air Quality

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** Wm. S. Ivie 9-118

**API Number:** 43-015-30443

**Location:** 1/4, 1/4 SW NE Sec. 15 T. 17 S R. 8 E . County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 123 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Surface:**

The nearest moving surface waters are in Huntington Creek 1/4 miles south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

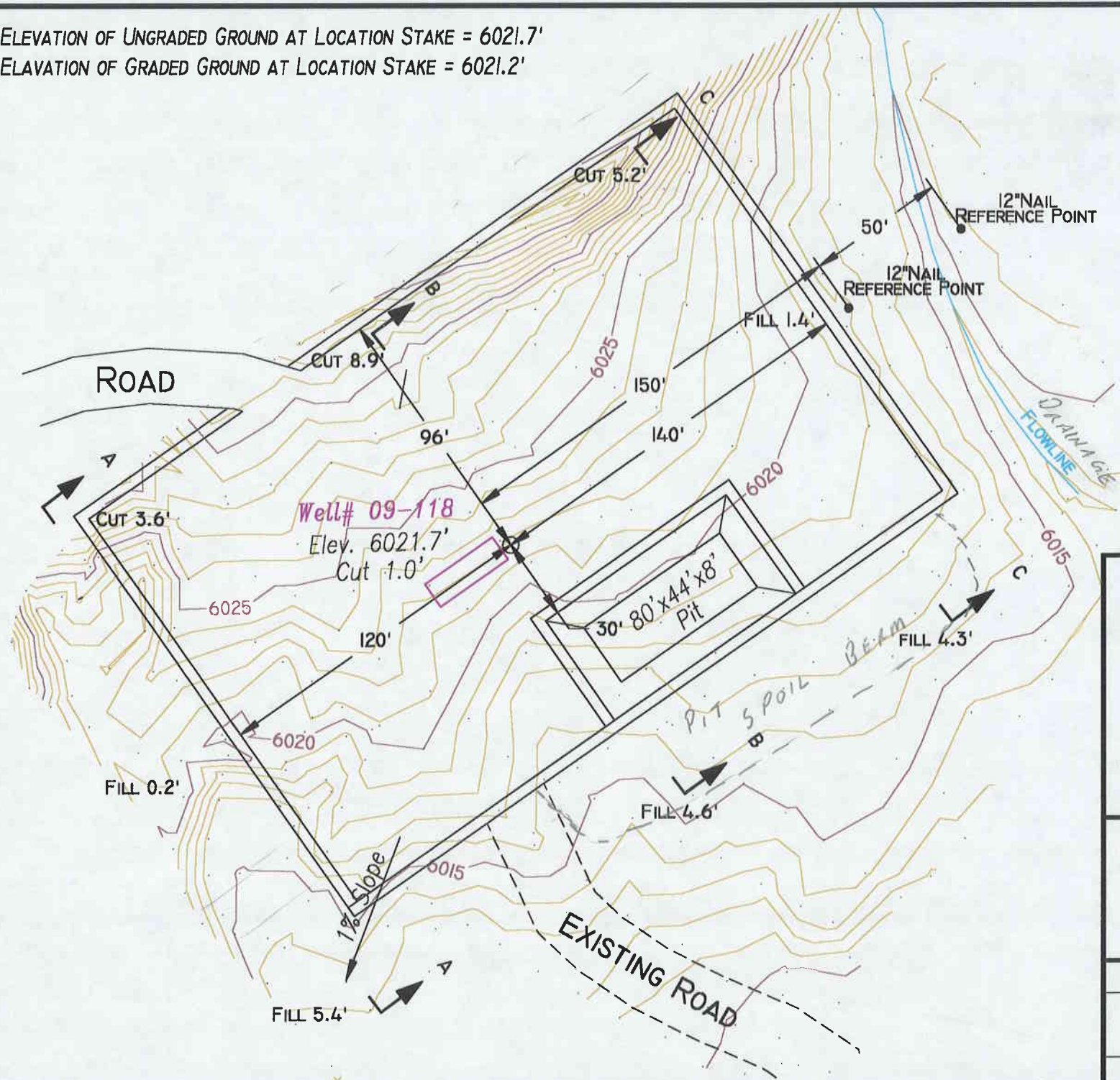
**Conditions of Approval/Application for Permit to Drill:**

1. The location and pit are to be bermed around the cut slope.
2. Minimum 12 mil synthetic pit liner is required.
3. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
4. Site infrastructure and soil storage as per drilling location plat.





ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6021.7'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6021.2'

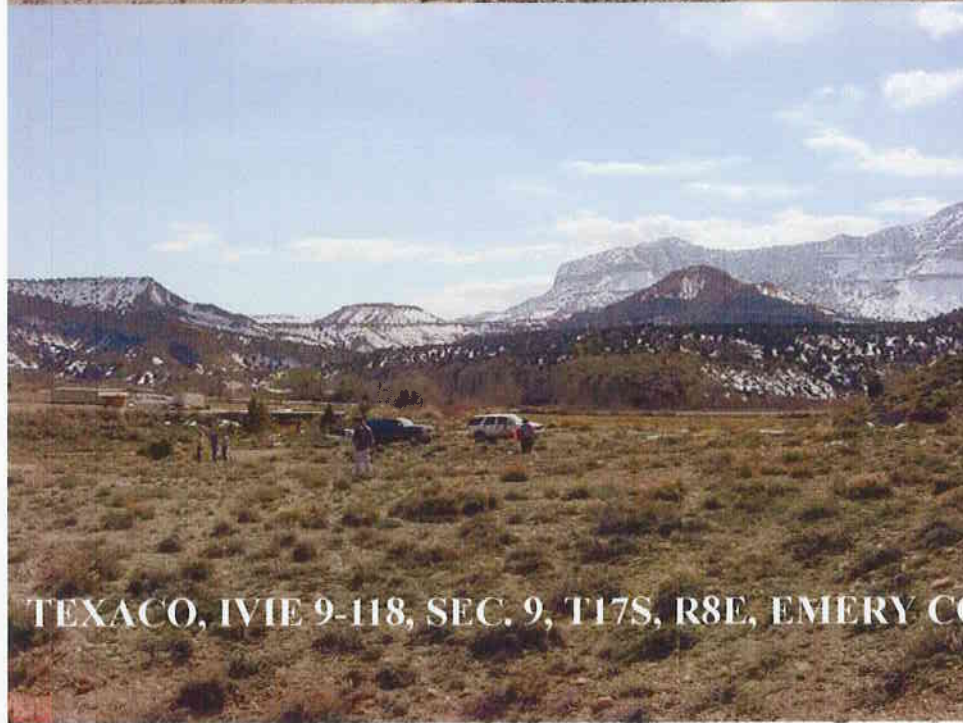


**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

 **TEXACO E & P**   
**LOCATION LAYOUT**  
Section 9, T17S, R8E, S.L.B.&M.  
**WELL # 09-118**

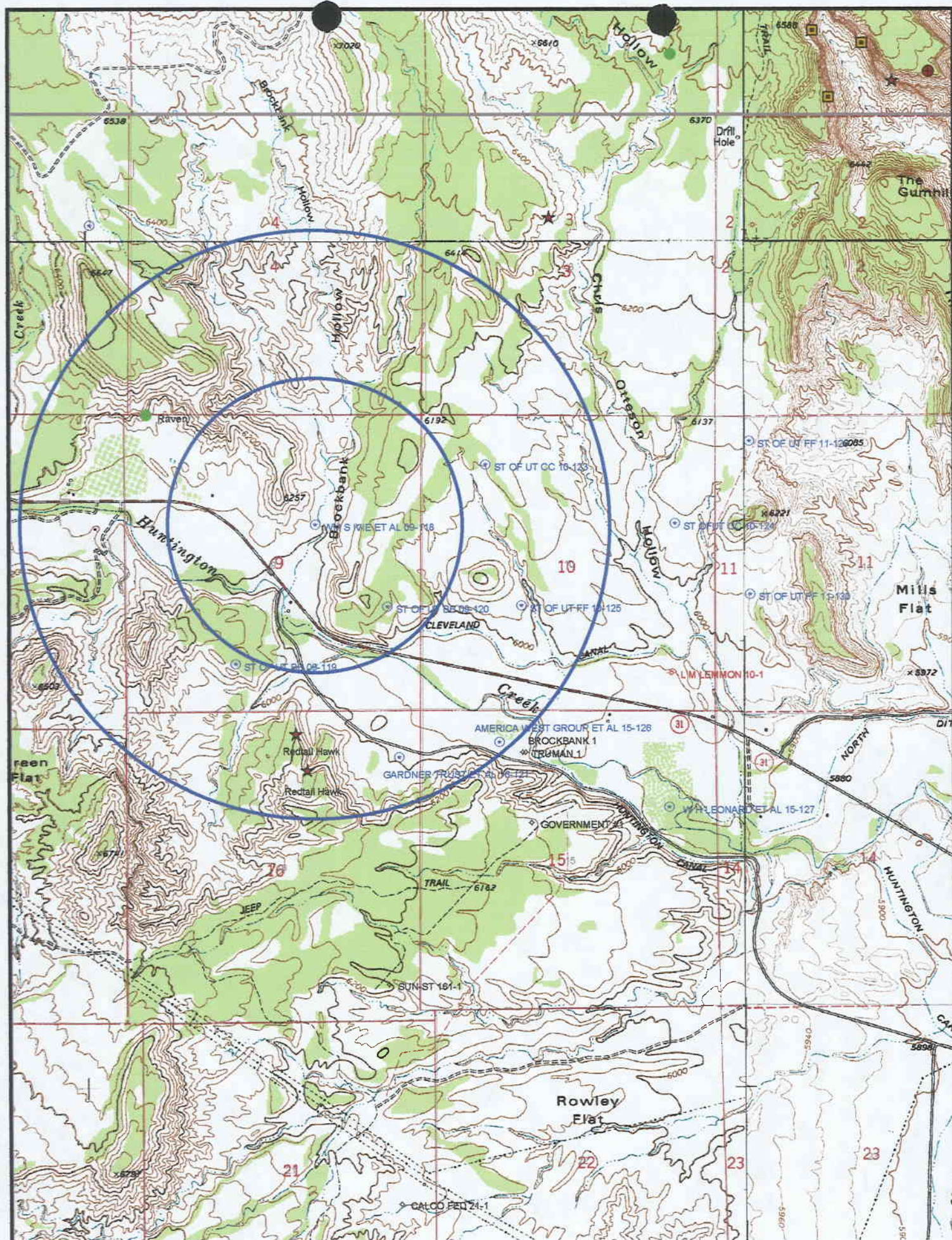
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/21/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 222





TEXACO, IVIE 9-118, SEC. 9, T17S, R8E, EMERY COUNTY, API 43-015-30443







Well name:	<b>03-01 Texaco Ivie 09-118</b>	
Operator:	<b>Texaco E&amp;P</b>	Project ID:
String type:	<b>Surface</b>	<b>43-015-30443</b>
Location:	<b>Emery County</b>	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,985 ft  
Next mud weight: 8.330 ppg  
Next setting BHP: 1,292 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	<u>10.55</u>	130	2950	<u>22.72</u>	6	263	<u>41.75 J</u>

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 14,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface.

No biaxial correction for tension is made.

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>03-01 Texaco Ivie 09-118</b>	
Operator:	<b>Texaco E&amp;P</b>	
String type:	<b>Production</b>	Project ID: 43-015-30443
Location:	<b>Emery County</b>	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 106 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 2,120 ft

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 1,253 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.  
Neutral point: 2,529 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2895	5.5	17.00	N-80	LT&C	2895	2895	4.767	99.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1253	6290	5.02	1253	7740	6.18	49	348	7.07 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 14,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface.

No biaxial correction for tension is made.

Collapse is based on a vertical depth of 2895 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic

Surface

8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
0.

Surface  
300. MD

~ 40%  
WASH OUT

BOP

$$.052 (8.33) 2985 = 1293$$

$$\text{GAS } .11 \quad 2985 \quad \underline{328}$$

$$\text{OPPRESS} = 1000 \Rightarrow \underline{\underline{965 \text{ psi}}}$$

PROPOSED  
3M STACK ADEQUATE

RAM  
3/14/01

T FERRON  
+ 2420'

TOC @  
2120.

Production  
2895. MD

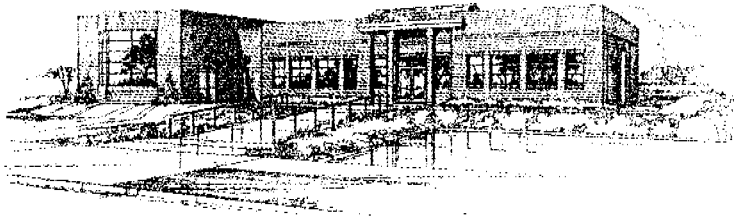
~ 15%  
WASH-OUT

5-1/2"  
MW 8.3

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No

Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

**Phone Number:** (801) 538-5296

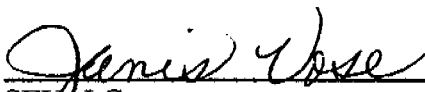
**Title/Project Description** Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[ ] No Comment

[X] See comment below

**Comments:** Approved on 03/15/01 at Executive Board Meeting.

  
SEUALG

3/15/01  
DATE

## DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well

Footages:

1989' FNL, 1919' FEL

QQ, Sec., T., R., M.:

SW/4 NE/4, Section 9, T17S, R8E, SLB&amp;M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Wm. S. Ivie, et al 09-118

9. API Well Number:

43-015-30443

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Location Layout Revision</u> |   |
| Date of work completion _____   |   |

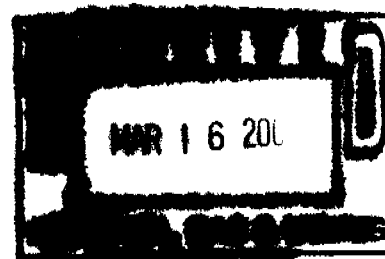
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The location layout was rotated 180° about the center stake to accommodate state concerns presented during the state onsite inspection on 3/8/01

Please update your well files with the following location layout and cut / fill sheets.



13.

Name &amp; Signature:

Ron With

Title:

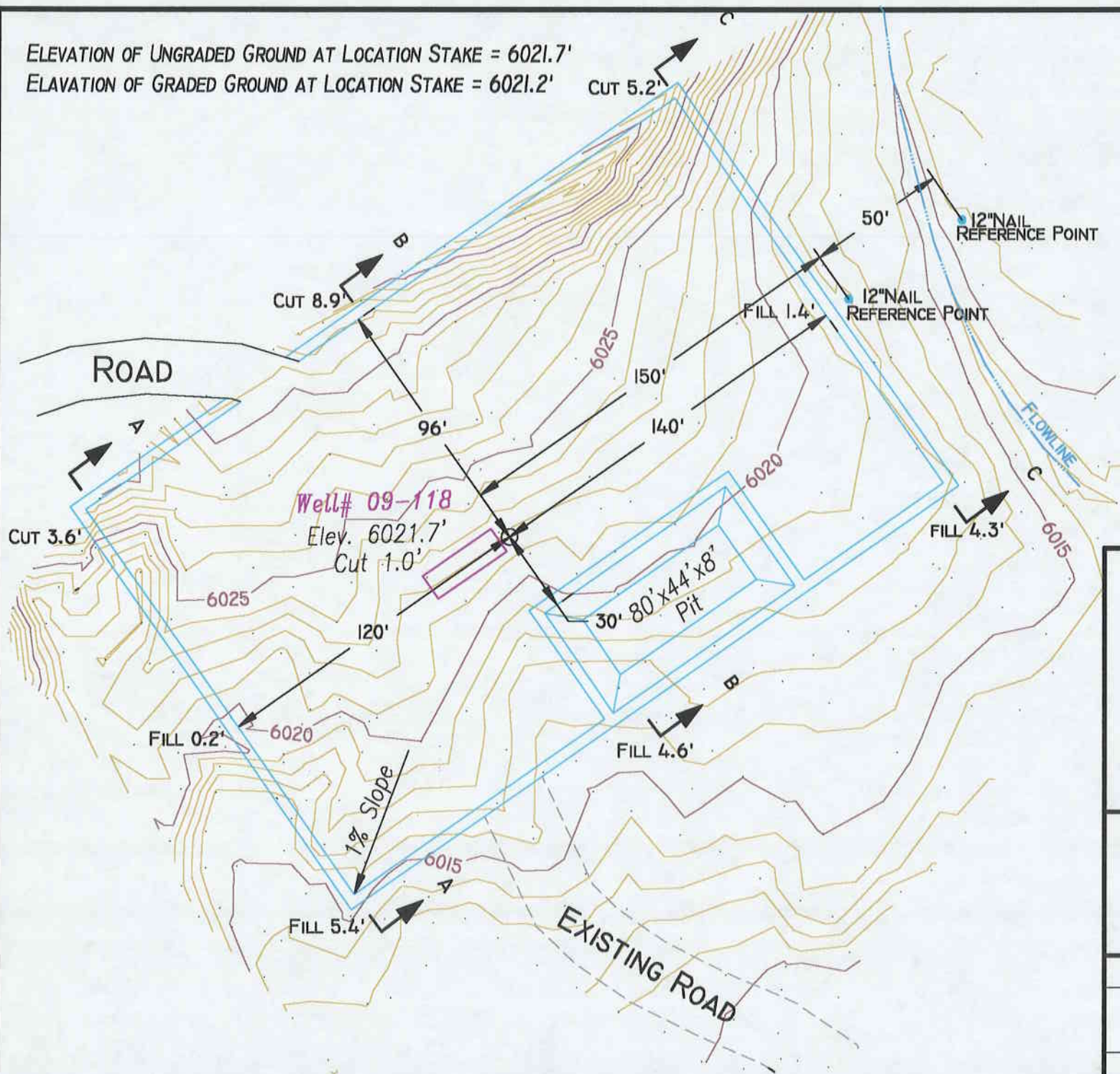
OPERATIONS SUPERVISOR Date: 3/13/01

(This space for state use only)


ORIGINAL



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6021.7'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6021.2'

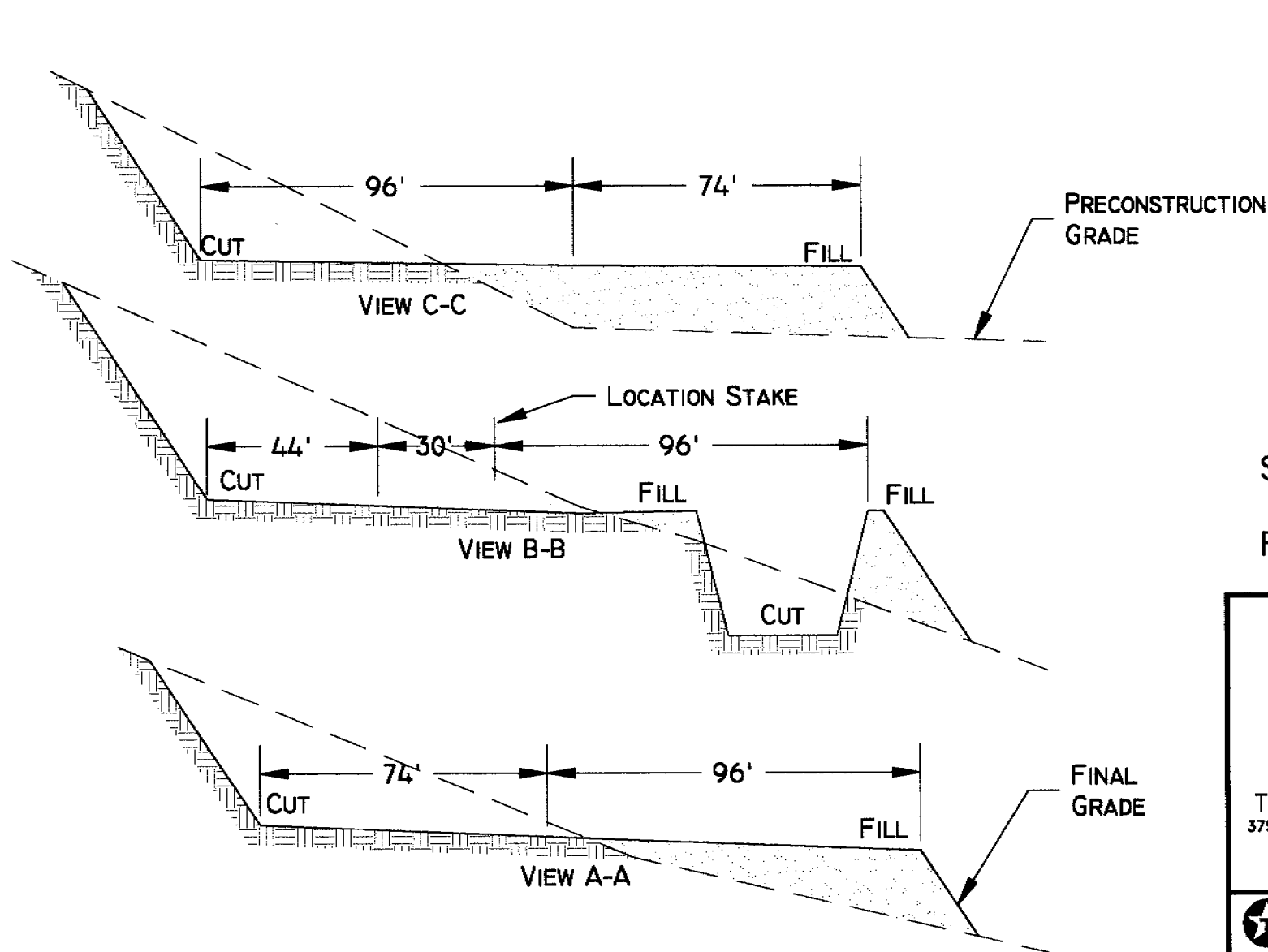


**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

 **TEXACO E & P**   
**LOCATION LAYOUT**

Section 9, T17S, R8E, S.L.B.&M.  
**WELL # 09-118**

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. <b>A-2</b>	Date: 12/21/00
	Scale: 1" = 50'
Sheet <b>2</b> of <b>4</b>	Job No. 222



1" = 10'  
X-Section  
Scale  
1" = 40'

SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1

### APPROXIMATE YARDAGES

#### CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 1,120 CU. YDS.

TOTAL CUT = 2,570 CU. YDS.

TOTAL FILL = 2,195 CU. YDS.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P



TYPICAL CROSS SECTION

Section 9, T17S, R8E, S.L.B.&M.

WELL # 09-118

Drawn By:  
J. STANSFIELD

Checked By:  
L.W.J.

Drawing No.

C-1

Date:

12/21/00

Scale:

1" = 40'

Sheet 3 of 4

Job No.

222



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

March 29, 2001

Mr. Mike Hebertson  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Application for Permit to Drill  
Wm. S. Ivie, et al #9-118, Sec. 9, Twn. 17S, R8E  
Emery County, Utah  
Surface Agreement

Dear Mr. Hebertson:

Enclosed is the signed Surface Agreement and Easement between William S. Ivie and Texaco Exploration and Production, Inc. for the drilling and development of the subject Ivie #9-118 well. This is being submitted as part of the Application for Permit to Drill package in which an onsite was conducted on March 8, 2001.

If you have any questions regarding this Surface Agreement, please call me at (505) 325-4397 ext-105. Thank you.

Sincerely,

Ian Kephart  
Production Engineer  
Farmington OU

Cc:/Well file

**RECEIVED**

APR 3 7 2001

DIVISION OF  
OIL, GAS AND MINING

## **SURFACE AGREEMENT**

### **TEXACO EXPLORATION AND PRODUCTION INC.**

For the consideration of One Thousand Fifteen and No/100 dollars (\$1,015.00) paid by Texaco Exploration and Production Inc., (hereinafter referred to as "payor"), in compromise and without admission of liability, the undersigned, (hereinafter referred to as "payee"), do hereby agree to allow payor access to that certain tract of land out of Section 9, T17S, R8E, Emery County, Utah, and more particularly described on Exhibit "A" attached hereto and made a part hereof, for the purposes of site preparation for well locations and surface facilities for the drilling, operating and producing the Wm. S. Ivie, et al #9-118 well.

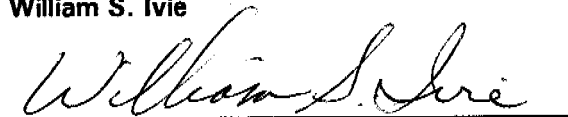
Notwithstanding anything contained herein to the contrary, it is understood and agreed that by the execution hereof, payee(s) assume no responsibility or liability for payor's operations hereunder. However, access, if any, to payor's drillsite location shall be at the sole risk and responsibility of payee(s).

As additional consideration herein, payor agrees to restore the disturbed surface to its original condition as reasonably practicable through appropriate reclamation efforts upon completion of payor's operations thereon.

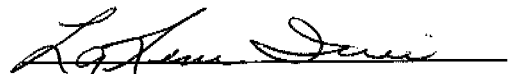
The undersigned further agree that this Surface Agreement contains the entire agreement and is in full settlement of payor's operations hereunder and for the purposes stated herein, and that no promise or inducement not herein contained has been made to the undersigned, that the terms herein are contractual and not mere recitals, and that the undersigned read and understood this Surface Agreement before execution.

Executed this 28 day of March, 2001.

William S. Ivie



LaRene Ivie



## EASEMENT

KNOW ALL MEN BY THESE PRESENTS: That **William S. Ivie and wife, LaRene Ivie**, hereinafter called "Grantor" (whether one or more), whose address is P.O. Box 387, Huntington, Utah 84528, for and in consideration of the sum of Ten and no/100 Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby grant, convey and warrant unto **Texaco Exploration and Production, Inc.**, a corporation of Delaware, its successors and assigns, hereinafter called "Grantee", whose address is P. O. Box 2100, Denver, Colorado 80201, a road, pipeline and electrical line easement, with full right of ingress and egress across that certain tract of land described herein, including without limitation the right to lay, construct, operate, maintain, inspect, repair, replace (all of the rights and privileges granted hereunder being hereafter referred to collectively for convenience as the right to maintain) roads, electrical lines, pipeline, or pipelines (parallel to the first pipeline), in whole or in part, for the transportation of gas, oil, petroleum, or any of its products, water or any other liquids, gases and other substances, whether similar or dissimilar, which can be transported through pipelines, Grantee selecting the depth and route at and upon which said line is to be laid, over and through the following described land situated in the County of Emery, the State of Utah, to-wit:

A 50' wide Easement 25.0' on each side of the following described centerline:

Beginning at a point on the North property line of Ivie, also being the 40 acre line, being 1343.09' South and 941.56' East of the North quarter corner of Section 9, T17S, R8E, S.L.B.&M., thence running S18°48'53"W 604.49', more or less, to a point on the proposed well pad 09-118, AND

beginning at a point on the proposed well pad 09-118, being 2020.22' South and 513.25' East of the North quarter corner of Section 9, T17S, R8E, S.L.B.&M., thence running N76°23'16"W 75.56'; thence S69°31'56"W 44.55'; thence S15°35'02"W 144.15'; thence S52°49'46"W 91.11'; thence S74°21'41"W 274.24'; thence N70°10'45"W 211.26'; thence N42°34'27"W 241.55'; thence S83°17'33"W 79.45'; thence S39°50'14"W 88.16', more or less to a point on the R.O.W. of the proposed main gas line; AND beginning at a point on the proposed well pad 09-118, being 2155.46' South and 604.40' East of the North quarter corner of Section 9, T17S, R8E, S.L.B.&M., thence running S11°45'35"E 71.25', more or less to a point on the North property line of William Kip Ivie.

A 25' wide  
Easement 12.5'  
on each side  
of the following  
described centerline

- Added by  
Ian Kephart &  
William Ivie  
on 3/27/01

W.S.I. 3/27/01

Grantee shall have the right of ingress and egress to, from and upon said easement and all other rights and privileges necessary for the use of the easement granted for purposes herein described, including the right of ingress and egress to and from said easement over and across adjoining lands of Grantor, provided, however, Grantee shall use existing roads to the extent possible. Grantee shall also have the right to clear all trees, undergrowth and other obstructions, exclusive of fences, from the herein granted easement.

TO HAVE AND TO HOLD the rights and privileges hereunder granted unto Grantee, its successors and assigns, until commencement of exercise of any right granted hereunder and so long thereafter as Grantee continues the use of this Easement for the purposes herein stated.

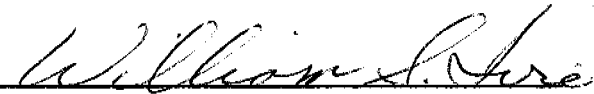
Grantor shall have full use of the above described premises and the right to cultivate the same, subject to the rights herein granted Grantee. Grantor agrees not to construct or permit to be constructed any house, structure or obstruction, except for fences or gates, or any nature whatsoever on or over or that will interfere in any way with Grantee's right to maintain roads, electrical lines, pipelines or appurtenances constructed hereunder.

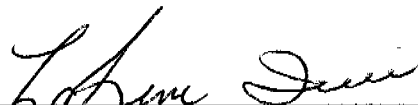
Grantee agrees to pay to the owners or to any tenant, as their interests may be, any and all damages to crops, vegetation, timber, fences, drain tile, culverts, or other improvements on said premises that may arise from the exercise of the rights herein granted. Furthermore, this Easement shall be subject to the terms and conditions of Exhibit "A" attached hereto and made a part hereof.

The terms, conditions, and provisions of this contract shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto. The easement and rights herein granted may be leased or assigned in whole or in part.

ACCEPTED AND AGREED TO this 28 day of Mar-- 01,  
2001.

GRANTOR:

  
William S. Ivie

  
LaRene Ivie

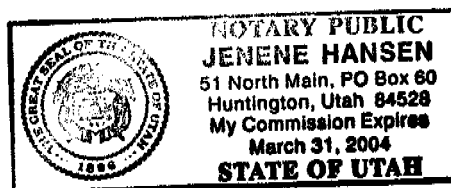
STATE OF Utah }  
COUNTY Emery } ss:

The foregoing instrument was acknowledged before me this 28th day of March, 2001, by William S. Ivie and LaRene Ivie.

WITNESS my hand and official seal.

Jenene Hansen  
Notary Public

My Commission expires: \_\_\_\_\_



STATE OF \_\_\_\_\_ }  
COUNTY \_\_\_\_\_ } ss:

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2001, by \_\_\_\_\_.

WITNESS my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission expires: \_\_\_\_\_

**EXHIBIT "A"**

**TO EASEMENT BY AND BETWEEN WILLIAM S. IVIE AND WIFE, LARENE IVIE  
AND  
TEXACO EXPLORATION AND PRODUCTION INC.**

**ADDITIONAL TERMS AND CONDITIONS**

- Widen entrance for access road to 40'
- Move current 20' gate at access entrance from present location back 80'
- Install new 48" net fence with steel posts from highway back to new gate location
- Install 20' gate and cattleguard on South end of access road to well location for 09-118
- Install 140' of 48" net fence from entrance gate to new gate and cattleguard
- Install 3 culverts on access road (18"-30" in size)
- Raise level of access road at and around entrance to help maintain integrity of road over time
- Install 20' gate at North end of property
- Install approximately 800' of 48" net fence on North boundary of property
- Maintain dust control during drilling and completion operations





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 4, 2001

Texaco Exploration and Production, Inc.  
3300 N Butler, Suite 100  
Farmington, NM 87401

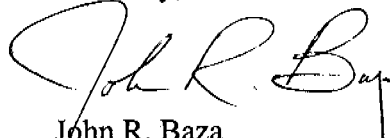
Re: Wm. S. Ivie, et al 09-118 Well, 1989' FNL, 1919' FEL, SW NE, Sec. 9, T. 17 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30443.

Sincerely,

  
John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor

**Operator:** Texaco Exploration and Production, Inc.  
**Well Name & Number** Wm. S. Ivie, et al 09-118  
**API Number:** 43-015-30443  
**Lease:** Patented

**Location:** SW NE      **Sec.** 9      **T.** 17 South      **R.** 8 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.**

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: WM S IVIE ET AL 09-118

Api No. 43-015-30443 LEASE TYPE: FEE

Section 09 Township 17S Range 08E County EMERY

Drilling Contractor ELENBERG DRILLING RIG # 15

SPUDDED:

Date 05//23/2001

Time

How DRY

Drilling will commence

Reported by JIM MC CORMICK

Telephone # 1-435-749-0958

Date 05/29/2001 Signed: CHD

ENTITY ACTION FORM - DOGM FORM 6

CONFIDENTIAL

OPERATOR TEXACO E&P INC.OPERATOR CODE 5700ADDRESS 2300 N. BUTLER  
FARMINGTON, N.H. 87401PHONE NO. 505-325-4397

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG	COUNTY		
B A	99999	13161	43015-30879	STATE of UTAH "AB" 05-107	SE/ NW	5	175	8E	ENERGY	5/7/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30896	STATE of UTAH "AA" 07-106	NW/ NE	7	175	8E	ENERGY	6/6/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30882	STATE of UTAH "AB" 05-110	SW/ SE	5	175	8E	ENERGY	5/18/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30883	WM. S. IVIE LOT 21 09-118	SW/ NE	9	175	8E	ENERGY	5/22/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30884	AMERICA WST GROUP CT21 15-126	NE/ NW	15	175	8E	ENERGY	5/25/2001	6-18-01
COMMENTS: CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
 B - ADD NEW WELL TO EXISTING ENTITY  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)  
 (SEE INSTRUCTIONS ON BACK OF FORM)

Brent R. Helquist  
 SIGNATURE  
Adm. Supervisor 6/15/01  
 TITLE DATE



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" and last name "Sellars" clearly distinguishable.

Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

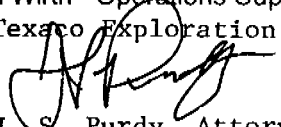
STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

  
J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State



Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

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## Daily Completion / WO Report Version 5.1

[illegible]

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Daily Cost Estimate

Version 5.1

Chevron

CAPITAL						EXPENSE		
WBS#: UWDCB-DT016-C01						WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	300	300	300		0	0
<b>Supervision Total</b>				<b>300</b>	<b>300</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,060	1,060		0	0
		KNIGHT	280					
		TANKS						
		ABB VETCO	780					
		PRO-TECH						
		OUTLAW						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		2,666	2,666	2,666		0	0
74400015	Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>				<b>3,726</b>	<b>3,726</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd		5,977	5,977	5,977		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>				<b>5,977</b>	<b>5,977</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO	1,500	1,500	1,500		0	0
94100700	Capitalized G&A		90	90	90	0	0	0
<b>Total Field Estimate (Daily)</b>				<b>11,593</b>			<b>0</b>	
<b>Cumulative (Previous Day)</b>								
<b>Total Estimated Cost (Incl. G&amp;A)</b>					<b>11,593</b>			<b>0</b>
					<b>\$\$\$</b>		<b>\$\$\$</b>	
Days on Location:				Original Appropriations				
Proposed Days: 0				Total Appropriated				
Rig: KEY		Prepared By: LV						
Field: HUNNINGTON	Lease: W.S.IVIE	Well No.: 9-118	Date THRU: JUNE 10-02					

CONFIDENTIAL

## Daily Completion / WO Report Version 3.0

[illegible]

Version 3.0

**EXPENSE**

WBS #:

Rig:				Prepared By: Steve Kebert	
Field:	Huntington	Lease:	W.S. Ivie	Well No.:	9-118
				Date THRU:	06/14/2002

T175 ROBE C-09  
43-015-30443

CONFIDENTIAL

W.S. Ivie ET AL 09-118

Daily Completion / WO Report Version 3.0

Start Date: 06/09/2002		Actual Days: 3		Auth. Days:		TD: 2,980'		PBDT: 2,914'	
Job Description: Completion						KB Correction:		Job Code:	
Fluid Type: 2%kcl				Weight: 8.4					
Prod. Casing Size: 5 1/2"		WT: 17		Grade: N-80		Set @ MD: 2,962'		Cmt. Top @	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J 55	8rd						
Packer @		Packer Make & Model		Perforations:		Details			
				2758-2769,2751-53,2725-27					
				2711-13					
				2658-2668,2647-2650					
Fish Top:		Details:							
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
07:00	07:30	Safety meeting: 4 pts tif.							
		SICP: 0 psi							
07:30	10:30	Rig up. N/D Frac Valve, N/U bope. Test bope 250 psi low / 3500 psi high good.							
10:30	13:30	Tally and Rih picking up Retrieving head, tag up at 2640' Clean out sand to 2685' top of bridge plug.							
		Release plug.							
13:30	16:30	Pooh, lay down plug. Rih w/ Notched collar, 1 jt 2 7/8" tbg, PSN, Tag up at 2840', Clean out sand to 2914' pbtd. Circ. Clean. Pull EOT to 2840'							
		Secure well for night.							
39 Deg 21.40 N 111 Deg 01.45 W									
City of Huntington, go 4 miles west on hwy 31. Turn right and go .2 mi thru ranch yard to location.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 38 OTHERS: 17 TOTAL: 321									
CUMULATIVE SAFETY HOURS: Mtg 4 RIG: 38 338 TOTAL: 321									
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks: AM: Run tracer Log.									
G&A:		H2S:		Accidents: N/R		Chevron %:			
Daily Intangible Cost: \$5,737		Daily Tang. Cost: \$0		Daily Comp Cost: \$5,737		WBS Element No. (Capital) UWDCBDT016-C01			
Cum Intangible Cost: \$121,749		Cum Tang Cost: \$5,977		Cum Comp Cost: \$127,726		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$			
						API Well No: 43-015-30443			
Profit Cntr MCBU		Rig:		Rep Phone: 435/828/6054		WO Rep: Steve Kebert			
Field: Huntington		Lease: W.S. Ivie		Well #: 9-118		Date: 17-Jun-02			

**CONFIDENTIAL**

### Daily Cost Estimate

Version 3.0

## Chevron

Chevron		Daily Cost Estimate				EXPENSE		
		WBS#: UWDCBDT016-C01				WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		3,313	3,313	3,313		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	<b>Rig Costs Total</b>			<b>3,313</b>	<b>3,313</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision	SWK	300	300	900		0	0
70000300	Consultants			0	0		0	0
	<b>Supervision Total</b>			<b>300</b>	<b>900</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services	Nielsons	974	974	2,574		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			600	7,674		0	0
		Knight	600					
		ABB Vetco						
		Tanks						
		Pro-Techniques						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	99,722		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlum		0	5,426		0	0
74400015	Slickline Services			0	0		0	0
	<b>Contract Rentals &amp; Services Total</b>			<b>1,574</b>	<b>115,396</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	<b>Formation Evaluation Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco		0	5,977		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	<b>Tangible Equipment Total</b>			<b>0</b>	<b>5,977</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	550	550	2,140		0	0
94100700	Capitalized G&A			0	0		0	0
		<b>Total Field Estimate (Daily)</b>		5,737			0	
		<b>Cumulative (Previous Day)</b>						
		<b>Total Estimated Cost (Incl. G&amp;A)</b>		127,726			0	
				\$\$\$			\$\$\$	
Days on Location: 3		<b>Original Appropriations</b>				0		
Proposed Days: 0		<b>Total Appropriated</b>				0		
Rig:				Prepared By:		Steve Kebert		
Field:	Huntington	Lease:	W.S. Ivie	Well No.:	9-118	Date THRU:	06/17/2002	

**CONFIDENTIAL**

9-118

## Daily Completion / WO Report

Version 3.0

[illegible]



Version 3.0

**EXPENSE**

WBS #:

Rig:	Key				Prepared By:	Steve Kebert
Field:	Huntington	Lease:	W.S. Ivie	Well No.:	9-118	Date THRU: 06/18/2002

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR: Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1989' FNL, 1919' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface AT TOTAL DEPTH: 2980'

5. LEASE DESIGNATION AND SERIAL NUMBER: Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Wm. S. Ivie, et al 09-118

9. API NUMBER: 4301530443

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9, 17s 8E

12. COUNTY: Emery 13. STATE: UTAH

14. DATE SPUDDED: 5/16/2001 15. DATE T.D. REACHED: 6/14/2002 16. DATE COMPLETED: 6/18/2002

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL): 6021' GR; 6032' KB

18. TOTAL DEPTH: MD 2,980 TVD 2,980 19. PLUG BACK T.D.: MD 2,914 TVD 2,914 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): PE/CNILD/GA-5-30-01, PE/HIR-5-30-01 Platform Express Array Induction/GR/Linear Correlation-5-30-01 Cement Volume and Caliper Log-5-30-01 CBL/GR/GH-9-6-01

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis) WAS DST RUN? NO ☒ YES ☐ (Submit report) DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	288		G 190		CIR	
7 7/8"	5 1/2 N-80	17	0	2,962		RFC 130		1860/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,688							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	2,647	2,668	2,647	2,668	2,647 2,668	.45	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	2,713	2,727	2,713	2,727	2,713 2,727	.45	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	2,751	2,769	2,751	2,769	2,751 2,769	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2647-2650'; 2658-2668'	Pumped 30,838 gals Delta Frac 140 65,300 lbs of 20/40 sand @ 57 BPM.
2711-2727'; 2751-2769'	Pumped 41,217 gals Delta Frac 140, 85,000 lbs of 20/40 sand @ 61 BPM.

29. ENCLOSED ATTACHMENTS: ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY ☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

30. WELL STATUS: Producing

JUL 15 2002

DIVISION OF  
OIL, GAS AND MINING

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/20/2002		TEST DATE: 6/20/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF: 1	WATER - BBL: 20	PROD. METHOD: FLOW
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,200	2,980	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 2,600 2,620 2,858

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE Edna Wilkerson

DATE 7/9/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUTTE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit: HUNTINGTON CBM

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 08/01/2002
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

- State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

- Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
- The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Suite *2700* Farmington CITY STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President - Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

**APPROVED** *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	18S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-89	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E



API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

**FROM: (Old Operator):**N0210-Chevron USA, Inc  
11111 S Wilcrest  
Houston, TX 77099

Phone: 1-(281) 561-4991

**TO: ( New Operator):**N2615-XTO Energy Inc  
2700 Farmington Ave, Bldg K Suite 1  
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1989' FNL &amp; 1919' FEL</b>		8. WELL NAME and NUMBER: <b>WM S IVIE #09-118</b>
PHONE NUMBER: <b>(505) 324-1090</b>		9. API NUMBER: <b>4301530443</b>
10. FIELD AND POOL, OR WILDCAT: <b>FERRON SS</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 17S 08E</b>		COUNTY: <b>EMERY</b>
		STATE: <b>UTAH</b>

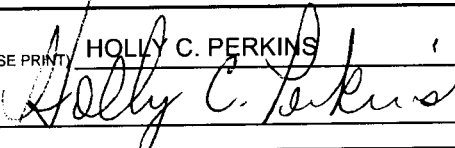
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/24/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>RESTIMULATION</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. completed a restimulation of this well in the following manner:

MIRU service rig. ND WH. NU frac vlv & BOP. PT tubing; tested OK. TIH w/BHA & tubing to PBTD1'. Set 5-1/2" RBP @2571'. PT csg to 1000 psig; tstd OK. Risd pressure. Perforate Ferron Coal fr/2659'-2769 (0.49" dia, 57 holes). Acidized fr/2659' - 2769' w/1000 gallons 15% HCl acid @ 10 BPM & 1025 psig. Frac'd w/157,984 gals 20# Delta 140 frac fluid carrying 153,480# 20/40 Brady sand & 205,550# 16/30 Brady sand. ND frac valve; NU BOP. Clean out fill fr/2617' - 2914' (PBTD). Circulate well clean. RU swab tools. Fluid samples on runs 1-40 showed dirty water with light sand. runs 41-53 showed clean water w/traces of sand. RD swab tools. RU swab tools. S. 33 BLW, 19 runs. Fluid samples on all runs showed clean water w/traces of sand. RD swab tools. Made 55 total swab runs, recovered 113 BLW in 9 hours. TIH w/tubing pump assembly, and 94 joints 2-7/8", 6.5#, J-55, EUE tubing. Set tubing @ 2854' and RWTP @ 5:30 pm, 8/18/2006.

NAME (PLEASE PRINT) <b>HOLLY C. PERKINS</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE 	DATE <b>8/24/2006</b>

(This space for State use only)

**AUG 28 2006**

RECEIVED

OCT 02 2006

## Farmington Well Workover Report

DIV. OF OIL, GAS &amp; MINING

WM S IVIE	Well # 09-118	FERRON
-----------	---------------	--------

Objective: Facilities

First Report: 01/18/2006

43-015-30443  
9175 8.e

1/18/06 P. FTP 45 psig, FCP 43 psig. SD PU & SWI. Inst & conn new 3 hp Baldor electric motor (SN# FO509081851) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BFX210566) on sep wtr dump ln. Cldd loc. Std PU & RWTP @ 2:30 p.m., 1/17/06. Ppg @ 7 x 84" SPM.

7/8/06 First rpt for AFE #600228 to re-stim Ferron Coal. SITP 20 psig, SICP 13 psig. Bd well. MIRU Bobby Higgins WS Rig #1. Ferron Coal perfs fr/2,647' - 2,769'. PBTD @ 2,914'. Unhung well. Unseated pmp. TOH & LD 1 - 1/4" x 26' PR, 1 - 7/8" x 6' skr d sub, 104 - 3/4" skr d w/4 guides per rod, 8 - 7/8" skr d w/8 guides per rod & 2 - 1/2" x 1-1/4" x 16' RHAC ( XTO #026 ) pmp w/1" x 1" stnr nip. ND WH. NU Frac vlv & BOP. Dropd SV. PT tbg to 1000 psig w/14 BFW for 5". Tstd ok. Rlsd press. Retr SV. TIH w/2 jts 2-7/8" tbg. Tgd PBTD @ 2,912' ( 2' fill ). TOH w/90 jts 2-7/8" tbg, SN, 1 - jt 2-7/8" tbg w/weap hole & NC. PU 4-3/4" tooth bit, 5 1/2" csg scr & 2-7/8" SN. TIH w/BHA & tbg to PBTD. TOH & LD bit & scr. TIH w/82 jts tbg & set 5-1/2" RBP @ 2,571'. PUH w/2 jts tbg. Loaded csg w/55 BPW. PT csg to 1000 psig for 5". Tstd ok. Rlsd press. SWI. SDFN. 69 BLWTR.

7/11/06 SICP 0 ( RBP set abv perfs ). TOH w/80 jts 2-7/8" tbg & Weatherford RBP setting tool. RU B&C Quick-Test. PT frac vlv, csg & RBP to 4,500 psig for 5". Tstd ok. Rlsd press. RD Quick-Test. TIH w/82 jts tbg & RBP retr head. Rlsd RBP @ 2,575. TOH w/tbg & Ld RBP MIRU Bran-DEX WL. Correlate dpt measment fr/ GR/CCL/CBL log dated 8-28-01. RIH w/4" HSC csg gun ( Owen HSC-4000-317 charges, 23 gm, 0.49" dia 57 holes ). Reperforate Ferron Coal as follows w/3 JSPF & 120 deg phasing fr/2,659' - 2,668' & 2,759' - 2,769'. RDMO WL. TIH w/88 jts OE tbg. EOT @ 2,765'. MIRU Halliburton ac crew. Sptd 500 gals 15% HCL ac across perfs fr/ 2,647' - 2,769'. PUH & LD 21 jts tbg. SD 15" to let ac soak. Flshd ac into perfs w/60 BFW. RDMO Halliburton. TOH & LD 67 jts 2 7/8" tbg. SWI. RDMO Bobby Higgins Rig# 1. 204 BLWTR. Susp rpts to further activity.

7/26/06 Cont rpt for AFE #600228 to restimulate Ferron Coal/Sd fr/7-11-06 to 7-26-06. SICP 6 psig. MIRU Stinger isolation tl. MIRU Halliburton frac crew. A. Ferron Coal/Sd perfs fr/2,647' - 2,769' dwn 5-1/2" csg w/1,000 gals 15% HCL ac @ 10 BPM & 1,025 psig. Caught press w/3,275 bbls ppd. Did not see form BD. Frac Ferron Coal/Sd perfs fr/2,647' - 2,769' w/8,876 gals 20# Linear Gel, 157,984 gals 20# Delta 140 frac fld carrying 153,480 lbs 20/40 Brady Sd, & 205,550 lbs 16/30 Brady Sd. Frac Gradient 0.78. Flshd w/2,566 gals 20# Linear Gel. Three bbls short. Sd Conc 0.45 - 6.13 ppg. All sd coated w/sd wedge NT. ISIP 930 psig. 5" SIP 768 psig. 10" SIP 684 psig. 15" SIP 603 psig. ATP 1,704 psig. AIR 63.9 bpm. Max TP 2,113 psig. Max IR 66.9 bpm. Max sd conc 6.13 ppg. 4,201 BLWTR. RDMO Halliburton & Stinger WH. SWI. Susp rpts to further activity.

8/15/06 Cont rpt for AFE #600228 to restimulate Ferron Coal sd. SICP 0 psig. MIRU Bobby Higgins WS Rig #1. ND frac vlv. NU BOP. PU 4-3/4" bit, bit sub & 2-7/8" SN. TIH w/BHA & 24 jts 2-7/8" tbg. SD due to mechanical problems w/rig. SWI. SDFN. 4,201 BLWTR.

8/16/06 SICP 0 psig. Contd to PU & TIH w/61 jts 2-7/8" tbg. Tgd sd @ 2,607'. PBTD @ 2,914'. Ferron Coal perfs fr/2,647' - 2,769'. RU pwr swivel. Estb circ. FL @ surf. CO 10' of hd fill in 30". RD pwr swivel. TOH w/85 jts tbg & LD 4-3/4" cone bit. PU 4-3/4" blade bit. TIH w/BHA & 85 jts tbg. CO fill fr/2,617' - 2,914' PBTD. Circ well cln for 20". RD pwr swivel. TOH w/94 jts 2-7/8" tbg. LD BHA. PU 1 jt 2-7/8" tbg w/NC, SN & TIH w/ 90 jts tbg. EOT @ 2,816'. RU swb tls. SWI. SDFN. Lost 530 BFW while circ for day. 4,731 BLWTR.

8/17/06 SITP 0 psig SICP 0 psig. RU swb tls. BFL @ 2,200' FS. S. 0 BO, 105 BLW, 53 runs, 8 hrs FFL @ 2,700' FS. Fld smpls on runs 1-40 showed dirty wtr w/lt sd, runs 41-53 showed cln wtr w/tr of sd. RD swb tls. SICP 14 psig. BD csg. TIH w/4 jts 2-7/8" tbg. Tgd 36' of fill @ 2,878'. TOH w/4 jts 2-7/8" tbg. EOT @ 2,816'. SWI. SDFN. 4,626' BLWTR.

Swab Zone: Ferron

Event Desc:	Swab	Top Interval: 2,647		Bottom Interval: 2,769	
	Swab	Beg	BBLs		
Time	Runs	FL	Rec	Comments	
7:30:00 AM	1	2,200	3	BFL @ 2,200'.	
7:45:00 AM	51	2,700	86		
3:30:00 PM	1	2,700	16	FFL @ 2,700'.	
		Ttl Bbls:	105		

8/18/06 SITP 0 psig SICP 38 psig. BD csg. TIH w/ 3 jts 2-7/8" tbg. Tgd 36' of fill @ 2,878'. No addl fill overnight. TOH w/3 jts 2-7/8" tbg. EOT @ 2,816'. RU swb tls. BFL @ 2,400' FS. S. 0 BO, 33 BLW, 19 runs, 3.5 hrs FFL @ 2,700' FS. Fld smpls on all runs showed cln wtr w/tr of sd. RD swb tls. SICP 47 psig. BD csg. TIH w/2 jts 2-7/8" tbg. Tgd 5' of addl fill @ 2,873'. TOH w/2 jts 2-7/8" tbg. EOT @ 2,816'. Left csg vlv open. RU swb tls. BFL @ 2,600' FS. S. 0 BO, 54 BLW, 23 runs, 3.5 hrs FFL @ 2,700' FS. Fld smpls showed cln wtr w/tr of sd. RD swb tls. FCP 0 psig. TIH w/2 jts 2-7/8" tbg. Tgd 4' of addl fill @ 2,869'. TOH w/2 jts 2-7/8" tbg. EOT @ 2,816'. RU swb tls. BFL @ 2,600' FS. S. 0 BO, 26 BLW, 13 runs, 2 hrs FFL @ 2,700' FS. Fld smpls showed cln wtr w/tr of sd. RD swb tls. 0 csg press. TIH w/2 jts 2-7/8" tbg. Tgd 1.5' of addl fill @ 2,867.50'. TOH w/2 jts 2-7/8" tbg. EOT @ 2,816'. Made 55 ttl S. runs. Rec 113 BLW, 9 hrs. SWI. SDFN. 4,513 BLWTR.

8/19/06 SITP 0 psig, SICP 68 psig. BD csg. TOH w/91 jts 2-7/8" tbg. LD NC & SN. TIH w/2-7/8" tbg pmp blr assy & 93 jts 2-7/8" tbg. Tgd sd @ 2,868'. CO fill fr/2,868' - 2,914' (PBTD). TOH w/94 jts 2-7/8" tbg. LD blr assy. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 90 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. LD tbg w/donut tbg hanger. SN @ 2,788'. EOT @ 2,854'. PBTD @ 2,914'. Ferron Coal perfs fr/2,647' - 2,769'. ND BOP. NU WH. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 2" x 20' RHBC-DV pmp (XTO #066) w/1' X 1" stnr nip. TIH w/pmp, 8 - 7/8" skr d w/8 molded guides per rod, 102 - 3/4" skr d w/4 guides per rod & 1 - 1-1/4" x 26' PR. PT tbg to 500 psig w/8 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. RWTP @ 5:30 p.m. 8-18-06 ppg @ 7.5 SPM x 85" SL. 4,526 BLWTR.

Tubing	Location: Lower							
	ZONE 1	Desc: Ferron	Top Perf: 2,647		Btm Perf: 2,769		OH: No	
				Top	Btm			
	Qty	Type Description	Cond	Depth	Depth	Length		
	90	Tubing 2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	10	2,777	2,767.00'		
	1	Tubing 2-7/8" SN	New	2,777	2,778	1.10'		
	1	Tubing 2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	2,778	2,782	4.23'		
	1	Tubing 2-7/8" Cavins 2707 Desander	New	2,782	2,803	20.20'		
	1	Tubing 2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	2,803	2,834	31.33'		
	1	Tubing 2-7/8" OPMA	New	2,834	2,854	20.00'		
	Total					2,843.86'		
	Landed @					2,843.86'		

8/23/06 P. 0, -1, 18 MCF, FTP 46 psig, FCP 36 psig, , LP 34 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod.

8/24/06 P. 0, -1, 57 MCF, FTP 5 psig, FCP 5 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/25/06 P. 0, -1, 27 MCF, FTP 10 psig, FCP 9 psig, , LP 3 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/26/06 P. 0, -1, 32 MCF, FTP 11 psig, FCP 9 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Refrac.

9/27/06 Cont rpt for AFE #600228 to D&C Ferron Coal well. Bacfill res pit. Susp rpts pending further activity.

4301530443

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER: LM LEMMON #10-01
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
7. STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-15-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### **Utah Wells Surface Commingled at Huntington CDP**

<b>Well Name</b>	<b>API #</b>	<b>Status</b>	<b>Lease</b>
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State



### Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

# Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-05</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-06</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Ignition Wells

		FIELD ESTIMATED PRODUCTION																	FIELD	
WELL No.	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	VENTED CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	VENTED CO2	VENTED GAS	ADJ	FIELD PRODUCTION			
	10-01	30	435	1476	0.00488716	1479	45	36	1708	179	1298	1246	81	98	1708	179	1425			
	T35-10	30	2667	19292	0.06048442	18298	45	447	1708	2200	16095	15424	492	1708	2200	2739	17047			
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2280	2739	17047			
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	07-106	30	879	5062	0.01673603	5064	45	124	789	958	4106	4268	169	789	789	958	5226			
	09-119	30	185	728	0.0024009	726	45	18	108	136	558	512	53	108	108	136	908			
	10-124	30	229	951	0.00314458	951	45	23	38	136	17354	18959	536	2219	2219	2756	19714			
	06-102	30	823	20112	0.06650244	20119	45	491	2219	2756	17354	18959	536	2219	2219	2756	13412			
	06-104	30	809	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2156	2516	836			
	08-118	30	163	797	0.00263536	797	45	19	80	147	752	758	67	80	80	147	905			
	09-120	30	214	899	0.00297264	899	45	22	80	0	0	0	0	0	0	0	0			
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	10-123	30	261	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	89	167	1304			
	10-125	30	266	5361	0.00177234	536	45	13	32	90	446	452	58	32	32	90	403			
	11-129	29	0	396	0.00130942	396	44	10	16	59	327	334	53	16	16	59	193			
	11-130	30	1847	1821	0.00053567	162	45	4	7	56	106	137	49	7	7	56	743			
	16-121	30	276	757	0.0026031	757	45	18	42	105	652	638	63	42	42	105	8581			
TRUST ET AL	05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	1397	1641	5155			
	05-108	30	611	4934	0.01631479	4936	45	20	133	209	1044	1056	76	133	133	209	1285			
	05-109	30	113	1252	0.00413987	1252	45	31	194	275	1188	1233	81	194	194	275	1508			
	05-110	30	3	1462	0.00483426	1463	45	36	1241	1509	7627	7701	268	1241	1241	1509	9210			
	06-103	30	946	9133	0.03019922	9136	45	223	1241	0	0	0	0	0	0	0	0			
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	15-127	30	1482	3530	0.01167232	3531	45	56	226	357	3174	2877	131	226	226	357	3334			
ARD ET AL	08-111	29	143	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	203	283	1559			
	08-112	30	118	1326	0.00438456	1328	45	32	143	220	1106	1118	77	143	143	220	1338			
	08-113	30	0	756	0.00249979	756	45	18	108	171	585	637	63	108	108	171	808			
3B	07-105	30	909	5760	0.02235265	5762	45	165	1197	1497	5355	5700	210	1197	1197	1497	4711			
VA	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	30	86	350			
3G	03-133	30	102	331	0.00109449	331	45	8	136	71	260	278	53	136	136	204	1002			
1H	09-117	30	37	946	0.00312805	946	45	23	136	123	480	508	60	136	136	123	631			
ARMS	04-116	30	114	603	0.00199388	603	45	15	63	123	982	1000	74	63	63	123	1204			
3B	04-115	30	258	1185	0.00392163	1185	45	29	130	204	2895	2937	896	130	130	204	35272			
GG	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	896	5000	5000	5996	4034			
	01-140	30	1506	4065	0.01344135	4066	45	99	482	606	3460	3428	144	482	482	606	24220			
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	20907	20640	643	2937	2937	3580	4224			
	22-165	30	1690	4630	0.01530958	4632	45	113	162	179	4312	1266	37	162	162	179	1445			
SS	35-135R	30	4133	1501	0.00496321	1502	0	37	142	321	4325	3917	158	142	142	321	4238			
0 (RIG SKID)	14-171	30	3033	4645	0.01535918	4647	45	113	163	1327	7689	7600	265	163	163	1327	8927			
	36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	474	485	59	1062	1062	1062	586			
FO	02-186	30	193	575	0.0019013	575	45	14	42	101	474	4468	174	42	42	101	5038			
	36-138	30	655	5299	0.0175217	5301	45	129	396	48	452	471	59	396	396	48	578			
	03-161	30	61	558	0.00184509	558	45	14	48	113	811	778	68	48	48	113	891			
CC	02-186	30	176	923	0.003052	923	45	23	45	71	1804	1659	93	45	45	71	1823			
FO	14-131	30	793	1967	0.00650409	1968	45	46	171	392	1827	1862	99	171	171	392	2244			
	01-141	30	59	2208	0.00730098	2209	45	54	283	293	25047	25466	811	283	283	293	32817			
K	32-144	30	3738	51367	0.10378441	51398	45	766	5540	6351	2156	2327	57	5540	5540	6351	2932			
KK	07-146	30	672	2760	0.00912523	2761	0	67	538	605	10057	9792	284	538	538	605	1352			
"AA"	35-137	30	1356	11613	0.0383996	11617	0	284	1276	322	2338	2242	65	1276	1276	322	2564			
D	01-205D	30	4123	2659	0.00879228	2660	0	55	257	5621	29871	29917	866	257	257	5621	35538			
2	31-201	30	1581	35480	0.11731834	35492	0	366	4755					4755	4755					
QQ																				
			43726	302425	1	3025291	1930	5	7383	38990	48303	254225	5	255009	9312	38990	48302	303311		
										ETU	1	04	SALES MTR	255006						

He Wells

FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
Wells	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	VENTED CO2	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION			

BTU

SALES MTR

SALES LESS MERRION WELLS

LE WELLS FROM CLASIA STATEMENT

	20777				SALES DIFFERENCE	3575	JC137 5
	0						
	7604				7604	0	
	2448		2448				
	0		0				
Id statement + memon	01	974					
	31803		295582	2448	7604	0	

3852111	597033		597137	4379	14975	59724	59724	79077	516080	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President-Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

APPROVED

*9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
JUN 29 2005

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

DIV. OF OIL, GAS & MINING



WELLS FROM COASTAL STATEMENT		0	302425			
	38990					
	104					
	256029					
s Check #	0					
s Check #2	0					
	7383				7383	0
	1931		1930 5			
	0					
	304437	302529	1930 5	7383		0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL WM 3 WIE ET AL 09-118
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 OIS 30AA3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 9		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED  
SEP 29 2008  
DIV. OF OIL, GAS & MINING

<b>Utah Wells Surface Commingled at Huntington CDP</b>			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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SEP 29 2003

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